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20' @ 2 SPf of ½" homes  PRODUCTION  Production Method (Flowing, gas lift, pumping - Size and type pump)  Prod  Prod  Prod  Prod  Prod  Prod  Clocke Size  Prod  Test Period  3-6-88  24  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Gas - MCF  Hour Rate  Hour Rate  Hour Rate  10	31. Perforation Record	(Interva!, size	and numb	er)					, FRAC			
PRODUCTION  33.  PRODUCTION  Date First Production  37-5-88  Pump  Prod  Choke Size  Prod*n. For Cil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio  3-6-88  24  2		_					DEPTH	INTERVAL		AMOUNT A	ND KIND	MATERIAL USED
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3-5-88  Date of Test  Hours Tested  Choke Size  Prod'n. For Cil - Bbl.  3-6-88  24  2   State Period  3\frac{1}{2}  Other Size  Prod'n. For Cil - Bbl.  Gas - MCF  Water - Bbl.  Gas - Oil Ratio  Other Size  Prod'n. For Cil - Bbl.  Gas - MCF  Water - Bbl.  Gas - MCF  Water - Bbl.  Other Gas - AFI (Corr.)  Other Rate  1		· Pr	oduction I	Method (Flou	ine, eas li			d type pump)		Wel	l Status (	Prod. or Shut-in)
Date of Test    Hours Tested   Choke Size   Prod'n. For Test Period   3\frac{1}{2}   0   30   0		1		•	6 1-1			/		1		,
3-6-88  24  2   Test Period   3½  Casing Pressure   Calculated 24- Oil - Bbl.   Gas - MCF   Water - Bbl.   Oil Gravity - AFI (Corr.)  0   0   30   360  34. Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	375-88 Date of Test	Hours Teste					Cil - Bbl.	Gas -	MCF.			Jus - Oil Ratio
Caiculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - AFI (Corr.)  O 0 31-Disposition of Gas (Sold, used for fuel, vented, etc.)  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	_			2	Test Per	lod	3 <u>1</u>	0	•	30	1	0
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Test Witnessed By  35. List of Attachments  36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	_		H	our Rate	21		·	)		30		360
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		(Sold, used for	fuel, ven	ted, etc.)			V	<u> </u>	<u> </u>		saled By	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.												
	35. List of Attachments	3										
SIGNED PARE 3-8-88	36. I hereby certify tha	t the information	on shown	on both side:	s of this for	m is tru	ie and comple	te to the bes	of my	knowledge and	belief.	
SIGNED SIGNED TITLE MORRIS B. Jones, Engineer DATE 3-8-88	Com			/								
SIGNED TO SEE STATE OF THE SECOND SEC	SIGNED ///PP	nc 1			TITI	E Mor	ris B.	ones F	nain	LET DATE	٤3٠	-8-88
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## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico T. Anhy\_\_\_\_ T. Canyon \_\_\_\_\_ T. Ojo Alamo \_\_\_\_ T. Penn. "B" Salt \_\_\_\_\_\_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_ Salt \_\_\_\_\_\_ T. Atoka \_\_\_\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_\_\_ Yates\_\_\_\_\_\_T. Miss\_\_\_\_\_\_T. Cliff House\_\_\_\_\_\_T. Leadville\_\_\_\_\_ 7 Rivers \_\_\_\_\_\_ T. Devonian \_\_\_\_\_ T. Menefee Surface T. Madison \_\_\_\_ T. Queen \_\_\_\_\_ T. Silurian \_\_\_\_ T. Point Lookout \_\_\_\_ T. Elbert \_\_\_ T. Grayburg \_\_\_\_\_ T. Montoya \_\_\_\_\_ T. McCracken \_\_\_\_\_ T. San Andres \_\_\_\_\_ T. Simpson \_\_\_\_ T. Ignacio Qtzte \_\_\_\_\_ Glorieta \_\_\_\_\_\_ T. McKee \_\_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_ Paddock \_\_\_\_\_\_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_\_\_ T. Blinebry \_\_\_\_\_ T. Gr. Wash \_\_\_\_ T. Morrison \_\_\_\_ T. T. Tubb \_\_\_\_\_ T. Granite \_\_\_\_ \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_\_\_ T. Drinkard \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. Abo\_\_\_\_\_\_T. Bone Springs \_\_\_\_\_\_T. Wingste \_\_\_\_\_\_T. T. Wolfcamp \_\_\_\_\_\_ T. \_\_\_\_\_ T. Chinle \_\_\_\_\_ T. \_\_\_\_ T. T. Penn. \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. T Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. Penn. "A" \_\_\_\_\_ T. \_\_\_\_ T.

## FORMATION RECORD (Attach additional sheets if necessary)

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