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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
K-2462-5

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
2. Name of Operator  
Marjorie M. & Robert M. Wilkinson  
3. Address of Operator  
Brana Corp, 320 Gold Ave. SW, Suite 1223, Albuq, NM 87102  
4. Location of Well  
UNIT LETTER D LOCATED 600 FEET FROM THE North LINE AND 1100 FEET FROM  
THE West LINE OF SEC. 32 TWP. 20N RGE. 9W NMPM  
7. Unit Agreement Name  
8. Farm or Lease Name  
Jaco  
9. Well No.  
3  
10. Field and Pool, or Wildcat  
Blackeye MV

11. County  
McKinley  
12. County  
McKinley  
15. Date Spudded  
2-23-88  
16. Date T.D. Reached  
2-24-88  
17. Date Compl. (Ready to Prod.)  
3-4-88  
18. Elevations (DF, RKB, RT, GR, etc.)  
6515 Gr.  
19. Elev. Casinghead  
6516

20. Total Depth  
1090  
21. Plug Back T.D.  
1081  
22. If Multiple Compl., How Many  
23. Intervals Drilled By  
Rotary Tools  
0 - 1090  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
1030 - 1050 Menefee  
25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
ES-GR-SP  
27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	26	11	10 CF	0
4 1/2	10.50	1090	6 1/4	50 CF	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	1041

31. Perforation Record (Interval, size and number)  
1030 - 1050  
20' @ 2 SPf of 1/2" homes  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
AMOUNT AND KIND MATERIAL USED

33. PRODUCTION  
Date First Production  
3-5-88  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Pump  
Well Status (Prod. or Shut-in)  
Prod.  
Date of Test  
3-6-88  
Hours Tested  
24  
Choke Size  
2  
Prod'n. For Test Period  
3 1/2  
Oil - Bbl.  
3 1/2  
Gas - MCF  
0  
Water - Bbl.  
30  
Gas - Oil Ratio  
0  
Flow Tubing Press.  
0  
Casing Pressure  
0  
Calculated 24-Hour Rate  
3 1/2  
Oil - Bbl.  
3 1/2  
Gas - MCF  
0  
Water - Bbl.  
30  
Oil Gravity - API (Corr.)  
36.0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Test Witnessed By  
35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED Morris B. Jones TITLE Morris B. Jones, Engineer DATE 3-8-88

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Elinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1090	1090	Menefee				