

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

## SUBMIT IN TRIPLICATE

## 1. Type of Well

Oil Gas  
☒ Well ☐ Well ☐ Other

## 2. Name of Operator

**Merrion Oil & Gas Corporation**

## 3. Address and Telephone No.

**610 Reilly Avenue, Farmington, NM 87401-2634****(505) 327-9801**

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**465' fnl & 1780' fwl (ne nw)****Section 10, T20N, R6W**

10

## 5. Lease Designation and Serial No.

**NM-24964**

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

**Pot Mesa #4**

## 9. API Well No.

**30-031-20890**

## 10. Field and Pool, or Exploratory Area

**Pot Mesa Mesaverde**

## 11. County or Parish, State

**McKinley County,  
New Mexico**

## 12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other \_\_\_\_\_

- ☒
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Merrion Oil & Gas proposes to return the subject well to production by May 1, 1997. Economic feasibility of compression and compressor design for the subject well were dependent upon the added production from the McCollum #1, which we expected to recomplete in a lower portion of the Mesaverde. The newly opened zone in the McCollum #1 proved to be nonproductive. Facility redesign without the McCollum production is ongoing, however the weather may cause difficulty in installation of surface equipment. We therefore request additional time to return the well to production.

RECEIVED  
BLM  
97 FEB - 6 AM 10:37  
070 FARMINGTON, NM

## 14. I hereby certify that the foregoing is true and correct

Signed

**Connie S. Dinning**

Title

**Contract Engineer**

Date

**2/5/97**

(This space for Federal or State office use)

Approved By

**/s/ Duane W. Spencer**

Title

Date

**FEB - 7 1997**

Conditions of approval, if any: