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Appropriate District Office
DISTRICT I
P.O. Box 1980, ffoobs; NM 88230 DISTRUCT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOT	RANSI	PORT	COIL	TAN DNA	URAL C					
Operator								ell API No.			
MERRION OIL & GAS CORPO		45.04									
P. O. BOX 840, Farmingt Reason(s) for Filing (Check proper box)	on, New M	exico	874	99	Othe	r (Please ex	plain)				
New Well		ge in Trans		of: 	F	ffecti	ve 3/1/	90			
Recompletion	Oil X Dry Gas Casinghead Gas Condensate						3/1/				
	Casinghead Gas	Conc	densate	<u> </u>							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL A		No Ibssi	Nama	Includia	na Formation			ind of Lease	1 100	se No.	
Corrales	Well No.   Pool Name, Including 1   Pot Mesa				Mesaverde			State, Federal or Fee NM-53926			
Location		<i>=</i> l <i></i>					I		I	- tor or told for	
Unit LetterO	:465	Feet	From T	he Sou	uthLine	and	85	Feet From The	Eas	tLine	
Section 3 Township	20N	Ran	ge	6W	, <u>N</u> N	4PM, I	McKinle	у	printerior and the house was the second and the sec	County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		FOIL A	ND N	ATU		address to	which appro	oved copy of this form	is to be sent	·)	
Meridian Oil, Inc.	1. △4		L	'	· ·		• • •	mington, New			
Name of Authorized Transporter of Casingl	X or D	Dry Gas		Address (Give address to which appro			red copy of this form is to be sent)				
Merrion Oil & Gas Cor	poration							rmington, New Mexico 87499			
If well produces oil or liquids, give location of tanks.	Unit Sec. O 3	Twp   20	•	Rge. 6W	ls gas actually Yes		!   w 	/bc <b>n ?</b> 8/88			
If this production is commingled with that fi IV. COMPLETION DATA	rom any other lea	se or pool,	give co	nuningli	ng order num	oer:					
Designate Type of Completion -		Well	Gas V	Well	New Well	Workover	Deepe	en   Plug Back  Sa	те Кек'ч	Diff Res'v	
Date Spudded	Date Compl. Rea	idy to Prox	3.		Total Depth	A TO THE STREET A SHIP PROPERTY.	entere e de entere e a estre	P.B.T.D.	tradition and to profit squades uphrophosoccutes to		
levations (DF, RKB, RF, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Perforations					Depth Casing Shoe						
	- MA 444 A	NG G:	CINA		CIENAL NEW	NO DECC					
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTI	NG RECO		SA	SACKS CEMENT		
				The Part   Fit C Me Inc U   Commission of the second control of th				CONTROL OF THE PARTY OF T			
										with the state of	
77-77,57,27,47 1, 775,7777, 2, 1, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,											
V. TEST DATA AND REQUES OIL WELL (Test must be after re				nd	he emile to	arcant in	allawelde f	or this depth or be for	full 2d have	c )	
Date First New Oil Run To Tank	Date of Test	nune oj to	uu oli ai	rus must	Producing M				Juli 24 NOUF		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCP			
GAS WELL	1							' FEB	Z Z 195(	J	
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			CONCON. DIV.				
testing Method (pilot, back pr.)	Tubing Pressure (Shut in)			Casing Pressure (Shut-in)			Choke Size	IST. 3			
VI. OPERATOR CERTIFIC				E			JV16E.L	2//ATIANI D	11/11610	\M	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION FEB 2 8 1990						
is true and complete to the best of my knowledge and belief.					Date	Appro	ved			hands of the state	
Show I have					D		3	1) de			
Signature Steven S. Dunn Operations Manager					By_	SUPERVISOR DISTRICT #3					
Printed Name 2-26-90	(505)	Tid 327-9	le		Title	Mr. v produk de servidas discrete		Envisor dist	HICT	3	
NSUPROCEOUS THE	n is to be tria	. Telephor	He NO.		J. 1771						

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 404 must be filed for each pool in multiply completed wells.