Form 3160-3 (November 1983) Comments Guarant

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side:

Form approved.
Budget Bureau Nr. 1004-0136
Expires August 31, 1985

DE FRANK BROWNSTREE AND BROWN N.

UNITED STATES DEPARTMENT OF THE INTERIOR

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	DONEAU OF	LAND MANAG	/ L. IVIL. I				_NM 53926		
APPLICATIO	N FOR PERMIT	TO DRILL, I	DEEPE	N, OR I	PLUG	BACK		OTTER OR TRIPE NAME	
Die type of well.	RILL X	DEEPEN		PL	.UG BA	CK .	5 UNPT AGREEM	ENT NAME	
WELL X 2. NAME OF OPERATOR	GAS WELL OTHER			NGLE X	MI LTI ZONE	PIE []	8. FARM OR LEAS	E NAME	
Merrio	n Oil & Gas Corp	oration					Corrales 9. WELL NO.		
3. ADDRESS OF OPERATOR							2		
P. O.	Box 840, Farming	ton, New Me	хісо	87499	- 1 1/	FD	10. FULLD AND P	scan Lake	
4. LOCATION OF WELL (Report location clearly and	in accordance wit	h an	ts e re wrer	enta V	ED	₩Ç Mesaver	de EXT	
4	65' FSL and 2300	' FWL					11. SEC., T., R., M AND SURVEY	., OR BLK.	
At proposed prod. z	At proposed prod. zone			DEC :	1 2 198	5	A (
14 DIGMANON IN WILES	Same AND DIRECTION FROM NEA	DEST TOWN OF DOS	T OFFICE					ON, R6W ARISH 13. STATE	
			BU	REAU OF LA					
15. DISTANCE FROM PRO	es S. of Counsel	OIS	16 NO	RMINGTON. OF ACRES 11	RESOURC		McKinley of acres assigned	New Mexico	
LOCATION TO NEARE PROPERTY OR LEASE	ST	465'		65.56	, DEAGE		THIS WELL 40		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1000'				Rotar			Rotary		
21. ELEVATIONS (Show w	hether DF, RT, ORIENG	OPERATIONS ALL	THODIZ	3216'		<u> </u>	1	TE WORK WILL START*	
6901'	GL SUBJECT	TO COMPLIANCE	WITH	TTACHEN		T h.lo. o	ction is subject	er 1986	
23.	"GENERA	LRBEQUIRE MENTS	G AND	CEMENTIN	G PROGR	AMaraca	tural review purs	uant to 43 CPM 31002	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING		and a	ppeal pursuant to	43 CFR 3165.4.	
12-1/4"	8-5/8" J-55	23_#/f±		1(00 ft.	80 sx	(94.4) Clas	s B 2% CaCl2	
7-7/8"	5-1/2" K-55	14 #/ft	-		6 ft.		ж (as below)		
	,								
at 100 ft. TD. Will r Class B 2% Estimated t Perforate a	with 80 sx Class oun 5-1/2", 14 #/ D-79 (309 cu. ft cop of cement - s and stimulate as	B 2% CaCl2 ft, K-55 to .) followed urface. necessary t	(94.) TD all by 2	4 cu. ft and singl 200 sx Cl st Mesave	e.). I le stag lass H erde.	orill 7 ge ceme 2% gel	'-7/8" hole tent with 150	SX	

Est. tops on back.

one. If proposal is to drill or deepen dir	ectionally, give pertinent data on subsurface locations and	measured and true vertical depths. Give blowout
reventer program, if any.	1	
SIGNED	Operations Manager	DATE APPROVED
(This space for Federal or State office t	18e) &7	AS AMENDED
PERMIT NO.	MN 02 1986 U APPROVAL DATE	DEC 3 0 1985
CONDITIONS OF APPROVAL, IF ANY:	DIST. 3	DAT 78/ J. Stan McKee
ok.	NMOCC	FOR M. MILLENBACH AREA MANAGER
$\mathcal{F}\mathcal{A}$	MINIOCO	V AREA WANAGER
סיק	*See Instructions On Reverse Side	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION FLAT

Paren 1-14. Supervenex 1-128 Extra tion 11-13

All distances must be from the outer boundaries of the Section Operator Lease Hariae Unit Letter McKinley Actual Footage Location of Well: South feet from the Franciscan Lake Dedicated Acreage: Ground Level Elev: Producing Formation Mesaverde Acres 6901 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION RECEIVED I hereby certify that the information contained herein is true and complete to the DEC 12 1985 of my knowledge/and belief. BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA Steve Position Operations Manager Company Merrion Oil & Gas Corporation Sec. 11/21/85 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed NM 53926 Nov. 19, 1985 Registered Professional Engineer 23001 Scale: 1"=1000'

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