AF UI SP W	PROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN plete to the best of my Tule Pres	OR PLUG BACK, GIVE DAT		DateM	AND PROPESSED NEW PROD (ay 10, 1986) N 2 4 1986		
AFOVE SPACE DESCRIBE PTIVE IONE. GIVE BLOWOUT PREVEN	NLESS DRILLING IS COUD NOTICE MUST BE ITHIN 10 DAYS. PROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAY	A DN PRESENT PRI	CONTRACTIVE ZONE			
AF UI SP W	NLESS DRILLING IS COUD NOTICE MUST BE ITHIN 10 DAYS. PROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DAY	D/\sqrt{T}	SUCTIVE ZONE			
AF UI SP W	NLESS DRILLING IS COUD NOTICE MUST BE ITHIN 10 DAYS. PROPOSED PROGRAM: IF	E SUBMITTED	OR PLUG BACK, GIVE DAT	D/\sqrt{T}		AND PROPOSED NEW PROD		
AF UI SP W	NLESS DRILLING IS COUD NOTICE MUST B	E SUBMITTED		D/\sqrt{T}		AND PROPESED NEW PROD		
AF UI SP	NLESS DRILLING IS COUD NOTICE MUST B	OWNATIACTO.	•	JUN23 OIL COM	1986	<u>ש</u>		
AF	NI ESS DRILLING 15 C	OWNATIACTO.		JUN23	1986			
AF	PROVAL EXPIRES 1/2	OMMENCED.		111		1131		
		APPROVAL EXPIRES 13-23-86 UNLESS DRILLING IS COMMENCED. JUN 2						
	,	2-23-86						
=== = , '			į		· .			
sands are found, 4	-1/2" casing wil	ll be run thro	ugh the produc	ing interv	al.			
we will then drill	a v-1/4 Noie	.0 2300 to te	at the hospan	Janus Lune .	III, LIIE	CVCIIC OII		
We will then drill								
We propose to dril	1 a 9-5/8" hole	to 200'. We	will then set	200' of 7"	surface	casing.		
	1		l	I	ł			
6-1/4"	4-1/2"	20#	2300	To Sur	<u>race</u>	Surface		
9-5/8"	7''		200	To Sur		Surface		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEP	TH SACKS OF	CEMENT	EST. TOP		
23.	F	PROPOSED CASING AN	CEMENT PROGRAM	· .				
6153 GR	B1a	anket	Salazar	· · · ·] June	1, 1986		
1. Elevations (Snow whether D.			21B. Drilling Contract	or .		Date Work will start		
			2300	Hospah		Rotary		
<i>MINITHIA</i>			19. Proposed Depth	19A. Formation		20. Rotary or C.T.		
	<i>HHHHHH</i>							
					McKinley			
AND 990 FEET FROM	East LIN	1 OF SEC. 9	TWP. 20N RGE.	12W NMPM	12. County			
			_		144///6	<i> </i>		
P.O. Box 537, Farm	ren P Los	990	FEET FROM THE Sout	h LINE	HIIII	1181 34 8888		
2. Address of Operator	dington NM 97/0	2			.u read and	sory or marcour		
Black Oil, Inc.						Pool, or Wildcat		
OIL X GAS WELL 2. Name of Operator	OTHER		ZONE	ZONE L	9. Well No.			
b. Type of Well	7		SINGLE	MULTIPLE ZONE	6. Farm of Le			
DRILL X	7	DEEPEN	PLU	JG BACK	NMALCU Farm or Le	GURLEY		
APPLICATION I La. Type of Work	UN FUR PERMIT TO	DRILL, DLL: LIV,	, OR I LOO BACK		7. Unit Agree	I I		
100110171	ON FOR PERMIT TO	DDIL DEEDEN	OR PLUG BACK					
OPERATOR		-			m	mmmm		
					.5. State Oil 6	Gas Lease No.		
U.S.G.S.					STATE	Type of Lease		
FILE U.S.G.S. LAND OFFICE			Revised 1-1-65 SA, indicate Type of Lease					
U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101		
FILE U.S.G.S.	NEW							

CONDITIONS OF APPROVAL, IF ANYE

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

P. O. BOX 2088 ITA FE NEW MEXICO 87501

Form C-101 Revised 10-1-2

ENTRSY AND MIMERALS DEPART	-	TAFE, NEW MEX		ยก.			
BIACK OIL INC.	NMALCO -		%en No. 5				
Unit Letter Section	Township	Hange 12 Vie	County	McKinley			
Actual Lastage Location of Well: (C	20 North ardinal)	1.2 We	St	Mekiniej			
990 test from the	South 116	r and 99	O feet from the	, East	Noe Dedicated Acreage:		
61531 Producing Formation Hospah		W	ildcat		40 Activ		
1. Outline the acreage dec	licated to the subje	et well by colored p	encil or hachu	re marks on th	e plat below.		
2. If more than one lease interest and royalty).							
3. If more than one lense of dated by communitization	of different ownershi n, unitization, force- If answer is "yes," t	pooling. etc?		e interests of	an owners by the twist of		
				ido	and they resurred side of		
Alle form if macage ary					ted. (Use reverse side of		
No allowable will be ass forced-pooling, or otherw	ise) or until a non-sta	il all interests have andard unit, eliminati AS B.C. Gener	been consoliding such intere	Bated (by comments)	nunitization, unitization, approved by the Division.		
* Record GLO 1950	181	96.50' * !			CERTIFICATION		
2640.00.*				best of my	ertily that the information con- ein is true and complete to the knowledge and belief. A. Black		
1 1 1		1 1 1		Position Presid Compony Black	ent Oil, Inc.		
- I	SEC.			May 28			
	9	JUN23	1986		certify that the well location		
26. No. 60 #		OIL GON DIST.	DIV.	House of a under my	this plot was plotted from field actual surveys made by me ar supervision, and that the same and correct to the best of my and refuel A. RUSH		
3.1c.00 N		#5 C	FEL	May 28 Hestitues V	2 1986 8594		
S 87	• 19'W 5284	.62'*	<u> </u>	Certificate h	204		