

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 5980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 21

9. WELL NO.

4

10. FIELD AND POOL OR WILDCAT

Ojo Encino *Entrada*

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 21-T20N, R5W

12. COUNTY OR PARISH

McKinley

13. STATE  
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use APPLICATION FOR PERMIT for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

330

220' FSL and 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GK, etc.)

6785' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Vent gas

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Merrion Oil & Gas Corporation requests permission to vent gas 60 days beyond the authorized period that ends February 10, 1988 for the Federal 21 No. 4 well. We have completed our frac treatment of the Mesaverde perforations presently open and therefore would like additional time to clean up the well and test following stimulation. Estimated gas production prior to stimulation was approximately 116 MCF per day. The nearest gas connection is Gas Company of New Mexico's mainline, estimated three and one half miles away.

*approved for venting of up to 2,500 mcf of gas during the test period.*

*M&G-4A.III.D.*

18. I hereby certify that the foregoing is true and correct

SIGNED *Steven S. Dunn*

TITLE Operations Manager

DATE 2/1/89

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL IF ANY:

TITLE

APPROVED  
AS AMENDED

FEB 14 1989

For AREA MANAGER

\*See Instructions on Reverse Side