

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-5980

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' fsl & 2310' fwl (SESW)
Section 21, T20N, R5W NMPM

8. Well Name and No.

Federal 21 No. 4

9. API Well No.

30-031-20934

10. Field and Pool, or Exploratory Area

Ojo Encino Entrada

11. County or Parish, State

McKinley County,
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Plug back vertical

Entrada

☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/24/96 Moved pumping unit off location. Moved rig on location. Spotted tbg, trailer and rig pit. Unable to rig up due to high winds.

4/25/96 RU pulling unit. Tried to unseat plunger (in pump) but never felt it unseat. TOH with 119 rods and found #112 parted. ND WH & NU BOP. Installed 3-1/2" equipment and TOH with 103 jts of 3-1/2" tbg before reaching rods. Unseated plunger and TOH with 57 more rods, 3 sinker rods and plunger. Finished TOH with the rest of the 3-1/2" tbg (47 more jts), 4' pump joint, pump barrel, seating nipple and mud anchor. Change out 3-1/2" equipment with 2-7/8". Tbg: 150 jts 3-1/2" tbg, 4' pup joint, 3-1/2" x 2-3/4" x 15' pump, seating nipple and mud anchor. Rods: 53 - 1" plain rods, 60 - 7/8" plain rods, 63 - 3/4" plain rods, 3 sinker bars and plunger (traveling valve). Majority of the 3/4" rods are damaged (bent).

***CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title

Operations Manager

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

MAY 06 1996

FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on reverse side