OIL CONSERVATION DIVISION

P. O. HOX 2011
SANTA FE, NEW MEXICO 8750

	OIL CONSERVATI					
SIGNATURE TO THE TANK	P, O, HOX 2 SANTA FE, NEW M		i			
7118		•				
LANU OFFICE	REQUEST FOR ALLOWABLE					
TRANSPORTER ON	AND	T OU AND NATURAL GAS				
PROBATION OFFICE	AUTHORIZATION TO TRANSPOR	T OIL AND NATURAL GAS				
GURLEY OIL COMPANY			•			
P.O. Box 2092, Fari	mington, NM 87499	Other (Please explain)				
Ressents for filing (Check proper box)	Change in Transporter of:					
Recompletion	OII Dry Gas	Change of Oper	ator			
Change in Ownership	Casinghead Gas Condensate					
I change of ownership give name B1	ack 011, Inc., P.O. Box 5	37, Farmington, NM 8749	9			
ad address of previous owner						
DI SCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including Forma	ition Kind of Lease	Lease No.			
Salazar Navajocito	4 Nose Rock - Hospa		F•• ← NOG8612-1101			
Location		010	West			
Unit Letter M : 950	Feet From The South Line ar	nd 910 Feet From Th				
Line of Section 10 Town	ship 20N Range	12W NMPM, McKin	ley County			
	TO SUL AND NATURAL GAS					
DESIGNATION OF TRANSPORT	or Condensate . A	idioss (Give address to which approve	ed copy of this form is to be sent)			
		ddress (Give address to which approve	ed copy of this form is to be sent).			
Hane of Authorized Transporter of Cast	ndurad coo 🗀 —					
	Unit Sec. Twp. Rge. Is	yas actually connected? When	n .			
If well produces oil or liquids, give location of tanks.		t allow order number:				
If this production is commingled with	that from any other lease or pobl. give	we comminging order trained	Plug Back Same Res'v. Dill. Res'v.			
COMPLETION DATA	Oil Well Gas Well N	lew Well Workover Deepen	•			
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
I ate Spudded		Top Oil/Gas Pay	Tubing Depth			
Elevations (D) 7, RT, GR, etc.;	Name of Producing Formation	107 0	Depth Casing Shoe			
			Dep.iii Casary			
Periorations	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT			
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
HOLE SIZE	CXC					
			i a se avead top allow			
DECUTET F	OR ALLOWABLE (Test must be oft	er recovery of total volume of load oil it or be for full 24 hours)	and must be equal to or exceed top allow			
TEST DATA AND REQUEST F	Date of Test	Producing Method (Flow, pump, gas i	ifi, etc.)			
Date First New Oll Run To Tanks	Date of 1000		Choke Sise			
Length of Test	Tubing Pressure	Casing Pressure				
94.11	Oil - Bbla.	Water-Bble. AFRI				
Actual Prod. During Test	011- 2011-	OIL CO	N. DIV.			
14. 北京山町		Dis	V. UIV.			
GAS WELL	Length of Test	Bble. Condensate/MMCF	Cravity of Condensate			
Actual Prod. Test-MCF/D		Casing Pressure (Shut-in)	Choke Size			
Teeting Method (PHOL back pr.)	Tubing Presews (Shat-in)	· ·				
		OIL CONSERV	ATION DIVISION			
CERTIFICATE OF COMPLIA	NCE	APPROVED	, 19			
	the Oil Conservation	APPROVED				
hereby certify that the roles and	th and that the information given the best of my knowledge and belief.	BY	y're maiot & &			
above is true and complete to		TITLE	V 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			
		This form is to be filed	in compliance with RULE 1104.			
made made		If the la a request for al	lowable to a tabulation of the deviat			
mike malon	The state of the s	well, this form must be accor	cordance with MULE 111.			

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mil	alone	y		
	/(/	14 1 W # 1		
Agent - G	urley Oi	1 Compan	<u>y</u>	

(Title)

April 18, 1988 (Dute) tests taken on the wall in accordance with MU

All sections of this form must be filled out completely for sile able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of nwn well name or number, or transporter or other such change of conditi Beparate Forms C-104 must be filed for each pool in multi-completed wells.