



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401



IN REPLY REFER TO:  
3162.4-5 (019)  
NOG-8612-1101

MAY 11 1988

Black Oil, Inc.  
P. O. Box 537  
Farmington, NM 87499

Gentlemen:

The following surface rehabilitation stipulations must be complied with, as applicable, before the #4 Salazar Navajocito well located 950' FSL and 910' FWL, sec. 10, T. 20 N., R. 12 W., Lease NOG-8612-1101 can be approved for final abandonment (see 43 CFR 3162.3-4).

1. A permanent monument must be cemented in the wellbore. It must be labeled with the operators name, well name and number, legal location, and lease number (see 43 CFR 3162.6).
2. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location.
3. Any oily soil or fluids must be properly disposed of.
4. Pits must be filled in and the edges of the pads shaped to conform to the natural terrain.
5. Pads must be leveled, dressed up by a maintainer, ripped and disked.
6. Access roads must be leveled, waterbarred, disked and blocked off with earthen berms at the junction with the main road and at the entrance to the well pad. Waterbars should be spaced as shown below:

% Slope	Spacing Interval
Less than 2 1/2%	200'
2 1/2 to 5%	150'
6 to 9%	100'
10 to 15%	50'
Greater than 15%	30'

They should divert water to the downhill side of the road.

7. All disturbed areas will be seeded between July 1 and September 15 with the prescribed seed mix. (Reseeding may be required).

Other Surface Managing Agencies (SMAs) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMAs. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMAs should be brought to us.

On private land, we should be provided with a letter from the fee owner stating that the surface restoration is satisfactory.

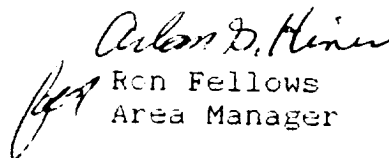
If the rehabilitation stipulations have been completed, please sign below and return this letter to:

Fluids Surface Management Staff  
1235 La Plata Highway  
Farmington, NM 87401

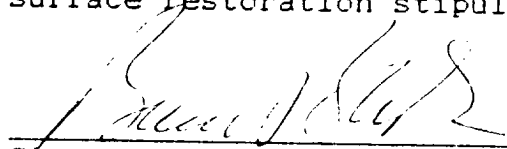
If the surface restoration has not yet been completed, notify us by Sundry Notice upon completion. We will schedule an inspection to check the well site after we receive notice from you and the vegetation has become established.

If you have any questions, please contact the Fluids Surface Management Staff at (505) 327-5344.

Sincerely,

  
Ron Fellows  
Area Manager

The above mentioned well has been abandoned and the required surface restoration stipulations completed.

  
Signed

July 5, 1988  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See the  
Instructions on  
Reverse Side)

RECEIVED  
BLM FIELD ROOM  
88 MAY 2 1988  
FARMINGTON, NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

5. LEASE DESIGNATION AND SERIAL NO.

NOG 8612-1101

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

SALAZAR NAVAJO CITO

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

NOSE ROCK - HOSPAH EXT.

11. SEC. T., R., M., OR BLOCK AND SURVEY  
OR AREA

SEC. 10, T20N, R12W

12. COUNTY OR  
PARISH  
McKinley

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other No attempt

2. NAME OF OPERATOR

BLM OIL, INC.

3. ADDRESS OF OPERATOR

P.O. BOX 537, FARMINGTON, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 950 FSL & 910' FWL

At top prod. interval reported below

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

4-26-88

16. DATE T.D. REACHED

5-1-88

17. DATE COMPL. (Ready to prod.)

No attempt P&A

18. ELEVATIONS (DF, HKB, RT, GR, ETC.)\*

6145 GR

19. ELEV. CASINGHEAD

6145

20. TOTAL DEPTH, MD & TVD

2340

21. PLUG, BACK T.D., MD & TVD

P&A

22. IF MULTIPLE COMPL.  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

None

25. WAS DIRECTIONAL  
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensation neutron/Form. density cyberlook, DI/SFL-GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	200'	12-1/4"	160 sxs., 188 cu.ft. class 'B' Neat w/2% CACL good returns to surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None							

31. PERFORATION RECORD (Interval, size and number)

None P&A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	P&A

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry P&A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs, Form 3160-5

ACCEPTED FOR REC.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

DATE

May 2, 1988

\*(See Instructions and Spaces for Additional Data on Reverse Side)

OPERATOR

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Menefee	0	1080	Various sands	Menefee	0	
Point Lookout	1080	1200	Porous water sand	Point Lookout	1080	1080
Mancos	1200	2218	Shale	Mancos	1200	120
Hospah Sand	2218	2238	Sand	Hospah Sand	2218	2218
Gallup	2320	T.D.	Sand	Gallup	2320	2320