NC. OF T. PIES	PECEIVED									
DISTRIBU	ITION		NEW	MEXICO OIL CON	SERVATION COM	NISSION	_ ا	Form C-101	•	
SANTAFE					DESE	W [	<u> [</u> [ ]	Revised 1-1-		
FILE						U L	ia		Type of Lease	1
U.S.G.5.				1	M. Mayoo	C C C	ש	STATE	& Gas Lease No.	<u> </u>
LAND OFFICE	E				MAY 9 3 1	ან <b>გ</b>		LG-94		
OPERATOR				•	OIL CON.	F3 11		777777		777
	APPLICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	OR PLNCAGO		V-j			
1a. Type of Work	1 2 2 2 1 1 2	JIV 1 0.V 1 L		DRIEL, DELI EI	y Solit	3`		7. Unit Agre	eement Name	777.
	DRILL X	7		DEEPEN	1	DI 110 B	ACK			
b. Type of Well		J		DEEPEN [_]	•	PLUG B	ALK []	8. Farm or L	ease Name	
OIL X	GAS WELL	) ot+	ER		SINGLE ZONE	MULT	ZONE		TE Lenge	
2. Name of Opera								9. Well No.	FICH	
	BLACK OIL,	, INC.				<del></del>		-No. 1 4		
3. Acdress of Ope		ነበን ፑላኮነ	TNOTON	NM 97/00				Nose Ro	ock Wildean	ř
4. Location of We	O. BOX 20			·····	<del></del>	Monel		777777	Tritting	~~
4. Location of we	UNIT LETTI	ER <u>G</u>	Loc	1650		North	LINE	[[]]		
1650	) FEET FROM	Eas	st	16 IE OF SEC.	20N	120	J NMPM	1118/6/		III
THITTE	"iiiiiiiii		77777			7777	VIIIII	12. County		111
								McKinley		III
	1111111	<i>HHH</i>	177777	4444		7777		TITTE		111
										III
					19. Proposed Depth 2300	19	A. Formation Hospah		20. Hotory or C.T. Rotary	
			777777							
	how whether DF,	, R1, etc.)	Blank	& Status Plug. Bond		actor azar			. Date Work will star ay 87	t
2 16 1 GR				<del></del>	<u> </u>			1 30 116	ay 07	
			, P	ROPOSED CASING A	ND CEMENT PROGR	AM				
SIZE OF	HOLE	SIZE OF	CASING	WEIGHT PER FOO	T SETTING DE	PTH	SACKS OF	CEMENT	EST. TOP	
8-	8-3/4" 7"		23#		100'		40		Surface	
6-	-1/4"	4-1/2	) 11 -	10.5#	2300		375		Surface	
			,							
	l	l		ı	1	'				
**										
₩€	e - prop	pose to o	irill a	8-3/4" hole	to 100' and s	et 10	00' of 7	'' 23# si	urface	
0.5	ocine U				- 101 (1	7	E . 1 . 1	D		
Ca	ising. We	s MIII C	ement .c	o surface with	1 40 Sacks (4	/ cu	· [ [ . ] C [	ass b n	eat cement.	
We	will the	en drill	a 6-1/4	4" hole to 230	00' and run o	nen 1	hole log	s. In	the event	
_			,			pen.	1010 108		ene evene	
oi	il sands a	are found	i, we wi	ill run 4-1/2	' 10.5# casin	g and	d cement	to sur	face with	
30	00 sks. 65	5/35 ligh	nt cemer	at (549 cu.ft					t (88.5 cu.f	:.)
					PPROVAL EXPIRE	s //.	3 88	_		
				1.1	NU ECC DRILLING	15 CO.	WWFIACED	··		
				Ç.	PUD NOTICE MU	ST BE	SUBMITTE	D		
				W 21	THIN 10 DAYS.					
ABOVE SPACE	DESCRIBE PP	OPOSED PRO	GRAM: IF P	PROPOSAL IS TO DEEPEN			PRESENT PROI	DUCTIVE ZONE	AND PROPOSED NEW P	RODUC
hereby certify the	t the information	n above is/tm	ie and-comp	lete to the best of my	knowledge and belief					
./	1	101			_	· <del>-</del>				
iened	MUUCI	104	<u> </u>	Title	President		D	ate Apri	i1 26, 1988	······································
	This space for 5	iate Use)					<del></del>	<del></del>		<del></del>
, ,		- Cin						4 4 44	/ n s 1988	
· -	. /	2 ( 11/		80	PERVISOR DISTRICT 🥦	3		**************************************	, ny iya <b>x</b>	

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 6 - 10. Supersides 6-128 Effective .-1-6

All distances must be from the outer boundaries of the Section

Operator	<del></del>						T					
BLACK OI	IL, INC.		STATE STATE				No.1 Leigh					
Unit Letter	Section	Rom	Range County									
G G	16	20 N		12 W	<u> </u>	McKINLEY						
Actual Footage Locat	feet from the	North line and		1650 ,	t from the	East	line					
Ground Level Elev:	Producing For		ool .		t Hom the		Dedicated Acreage:					
6161	Hospah		No	se Rock			40 Acres					
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?												
dated by communitization, unitization, force-pooring, etc.												
Yes No If answer'is "yes," type of consolidation												
If answer is	"no." list the	owners and tract descr	iptions	which have a	ctually b	een consolida	ited. (Use reverse side of					
	necessary.)		- F									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,												
forced-pooli	ng, or otherwise)	or until a non-standard	unit, e	eliminating suc	ch intere	sts, has been	approved by the Commis-					
						ſ						
<u> </u>	87°19'W	F4.	<u>80.</u>	07cH.	Fd		CERTIFICATION					
	!	·		!	l	I hereby c	ertify that the information con-					
	1			[ ]		1	ein is true and complete to the					
	!	,		1	- 1	best of my	knowledge and belief.					
	1	9	y	f t	l	755max	a. Blanza					
	1	`	,	1	<b>]</b> :	≺ Nome	•					
			A 737	! <b></b>	1	Bruce	A. Black					
	į			1	ì	Presi	dent					
	i	Į.	0	1650'		Compony	<del></del>					
i I	1	Ę.	3	, )	į		Oil, Inc.					
	SEC	•		11.4.4		Date April	29, 1988					
				, . I	į	119111	27, 2700					
	 	E	1220	1								
	ï		!	  -		1	certify that the well location					
	1	16	ļ	1	1	ł .	this plat was plotted from field					
	1		1	!		under my s	supervision, and that the same					
	i		ر. م			S Is true ar	nd correct to the best of my					
	1	(F)			الملية	knowledge	and beitef.					
	_+		} ६ <sup>38</sup> ॉ <b>१</b>	CON: 3		5	AND E-MAY					
	į.	77	18 E			Date Survey	EN WEY					
	1			con.	1. a.	≥ Wid∓	<del>/ _ / \                            </del>					
•	1		Olli	751.3		Registered P	oles#8466dinee					
	E F		!	1 6F 7 1								
	i		!	<b> </b>  -		6/2						
	* :			· · · · · · · · · · · · · · · · · · ·		Certificate N	=400					

BLACK OIL, INC.

STATE #1 LEIGH
1650'FNL & 1650'FEL
Sec.16, T20N, R12W
McKinley Co., N.M.



