Sebmit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICCII P.O. Drawer DD, Artesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator						Well AP			² l No.		
Operator Oil & Gas Corporation									30-031-20945		
Merrion Oil & Gas Corporation						$\frac{1}{\sqrt{2}}$					
Address .			_								
P. O. Box 840, Farmingt	on, N	M 8749	9		p		 -				
Reason(s) for Filing (Check proper box) Other (Please explain)											
New Well X Change in Transporter of:											
Recompletion Oil Dry Gas											
Change in Operator Casinghead Gas Condensate											
If change of operator give name											
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL AND LEASE Lease No.											
Lease Name	Well No.	Pool Na	me, Includir	ng Formation			Iting the Beast				
Little Blue Federal	1 1	Und	lesigna	ted Mesa	verde	State,	Federal or Fee	NM-4953			
·											
Location Linit Letter E 2310' Feet From The North Line and 330' Feet From The West Line											
Unit Letter	:		_ Feet Fro	on The	Line	and	re	et Flom The			
	4.0			CIJ	N/S	ADM MCR	Kinley		County		
Section 15 Township	19	<u>N</u>	Range	5W	, JAIN	IPM, MCK	tinicy_				
		<u> </u>	1.1) 	DAT (140						
III. DESIGNATION OF TRANS	SPORT			NATU	KAL GAS	address to will	ch approvad	conv of this form	is to be sent)		
Trially of the feet of the fee						liess (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington, NM 87499					
Meridian Oil		38050		· · · · · · · · · · · · · · · · · · ·	P.O. B	ox 4289,	Farming	Jeon, NM	0/499		
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address to which approved copy of this form is to be sent)											
Water Pan #	6	28050	38 -	イタンド気変の	5/13						
	Unit	Sec.	Twp.		is gas actually	v connected?	When	7			
If well produces oil or liquids, give location of tanks.	l E	1 15	19N	1 5W	no	,	i				
P	l										
If this production is commingled with that f	tum any o	ther lease or	r pool, giv	e commingi	ing order num	per:					
IV. COMPLETION DATA			19:3	5.3 -		·		i i na sama ini			
		Oil Wel	11 C	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Res'v		
Designate Type of Completion	- (X)	j x	i		įΧ	1 1		1 1			
Date Spudded	Date Compl. Ready to Prod.			l'otal Depth			P.B.T.D.				
•	5-6-90				21	2155' GL			2166'		
10-19-89					L.	Top Oil/Cas Pay			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Traffic (a 1 togoding 1 cm = man				1 -	_ ·			2028*		
6601' GL Menefee / reservence					1666	1666'					
Perforations							Depth Casing Shoe				
1666'1670' KB;	1881-1	998' K	В					2145	l		
				NG AND	CEMEN'I	NG RECOR	D				
	TUBING, CASING AND				DEPTH SET			SACKS CEMENT			
HOLE SIZE	<u> </u>	CASING & TUBING SIZE						50 sx Cl "B"			
12-1/4"		7*				100' KB			300 sx C1 "B"		
6-1/4"		4-1/2"				2145' KB			300 SX CI B		
	23/4				20.78						
V. TEST DATA AND REQUE	ST FÖR	ALLOV	VÄBLE								
OIL WELL (Test must be after t		Cental value	o alland	il and mus	t he equal to o	r exceed top allo	owable for th	is depth or be for	r full 24 hours.)		
			ie oj loud	OH WALL THUS	Droducing M	lethod (Flow, pr	umn eas lift	etc)			
Date First New Oil Run To Tank							arar gas igi,	1 7 1			
5-7-90		6-30-90			_	pump ;			Choke Size		
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
24 hr	10				6	60					
Actual Prod. During Test	Oil - Bbls.				Water - Bbli	£.		Gas- MCI CO			
3				134				TSTM			
					_1			LCON. DIV.			
GAS WELL 70											
Actual Prod. Test - MCF/D	Length	of Test			Bbls. Conde	nsate/MMCF		CathyofC	cnsate		
								į			
lesting Method (pitot, back pr.)	Tubing	Pressure (SI	iut in)		Casing Pres	sure (Shut-in)		Choke Size	Market State of the State of th		
, some trace (know, some know,											
	_ 1				-			_1			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					11	OIL CONCEDIVATION DIVICION					
					Ш	OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have begn complied with and that the information given above					ų:						
is true and complete to the best of my knowledge and belief.					1	II 5 1 5 1994					
is the and complete to the own of my ship whom longs and other.					Dat	Date Approved FEB 1 5 1994					
11					- 11	By Original Signed by CHARLES GHCLSON					
- Num					By.	Original Si	gaed by C	hakles unul	J-J-(*		
Signature											
Steven S. Dunn Operations Manager											
Printed Name Title						e Deflina Cil		* * * * * *	<u>. 98</u>		
-9/7/90 2-14-9	14	505-32									
Date		1	elephone	No.	11						
									1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.