

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-031-20969
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 2779

7. Lease Name or Unit Agreement Name State
8. Well No. 301
9. Pool name or Wildcat Chaco Wash Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Enerdyne Corporation

3. Address of Operator
P. O. Box 502, Albuquerque, NM 87103

4. Well Location
Unit Letter G : 1980 Feet From The North Line and 1690 Feet From The East Line
Section 28 Township 20N Range 9W NMPM McKinley County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6426' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Completion</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/30/92 Pressure test casing to 1000 psi. No pressure loss in 30 min. Release pressure; Pick up and run 19 jts. 2 3/8" tubing in hole. Circulate hole with 2% Kcl H₂O. Pull tubing out of hole.

2/07/92 Run cased hole Gamma Ray, collar locator and Neutron Log from 577' GR to surface.
Perforate: 504'-522', 1 SPF, 19 holes;
540'-547', 1 SPF, 8 holes

2/17/92 Run 17 jts., 2 3/8" tubing in hole. Spot 55 gal. 10% Hcl across perforations. Break perforations down. Pump acid into formation. Swab spent acid and formation water back.

2/20/92 Run a 2" x 1 1/4" x 7' RWAC down hole pump and a string of 3/4" sucker rods.

2/21/92 Hang rods on pump jack. Pump well for 2 hours. Well producing water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Con't page 2)

SIGNATURE Frank Welker TITLE Vice President DATE 3/13/92

TYPE OR PRINT NAME Frank Welker TELEPHONE NO. 291-9502

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #7 DATE MAR 20 1992

CONDITIONS OF APPROVAL, IF ANY:

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12. Con't.

2/23/92 Well produced 49 bbls. water with less than 1% oil cut.

2/25/92 Shut-in well. Will pick up a packer and bridge plug.
Will try to isolate water sand.