

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-031-20970
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG 2779

WELL COMPLETION OR RECOMPLETION RECORD AND LOG	
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DESPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐	8. Well No. 300
2. Name of Operator Enerdyne Corporation	9. Pool name or Wildcat Chaco Wash Mesa Verde
3. Address of Operator P. O. Box 502, Albuquerque, NM 87103	

4. Well Location Unit Letter <u>H</u> : <u>1430</u> Feet From The <u>North</u> Line and <u>1040</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>20N</u> Range <u>9W</u> NMPM <u>McKinley</u> County					
10. Date Spudded 1/9/92	11. Date T.D. Reached 1/12/92	12. Date Compl. (Ready to Prod.) 2/28/92	13. Elevations (DFA & RKB, RT, GR, etc.) 6418' GR	14. Elev. Casinghead 6419' GR	
15. Total Depth 534' GR	16. Plug Back T.D. 456.22' GR	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-534'	Cable Tools None	
19. Producing Interval(s), of this completion - Top, Bottom, Name Menefee				20. Was Directional Survey Made	
21. Type Electric and Other Logs Run Dual Induction, Compensated Density				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11.60	457.72'	6 3/4"	50 sks (68 ft 3)	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	345.62' GR	None
					SN @ 333.50' GR		
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
288'-296' GR 0.40"dia, 1 SPF, 5 holes				DEPTH INTERVAL			
336'-341' GR 0.40"dia, 1 SPF, 6 holes				AMOUNT AND KIND MATERIAL USED			
347'-349' GR 0.40"dia, 1 SPF, 2 holes				288'-349' GR 55 gal 10% Hcl acid			
360'-362' GR 0.40"dia, 1 SPF, 2 holes							

28. PRODUCTION		29. Well Status (Prod. or Shut-in)					
Date First Production 2/28/92	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Shut-in					
Date of Test 2/29/92	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 0	Water - Bbl. 20	Gas - Oil Ratio n/a
Flow Tubing Press. n/a	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 0	Water - Bbl. 20	Oil Gravity - API - (Corr.) 39°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) n/a						Test Witnessed By Frank Welker	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Frank Welker Printed Name Frank Welker Title Vice President Date 3/13/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drill or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ GR _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Perm _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Perm "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 286' to 297' GR. No. 3, from to

No. 2, from 332' to 364' GR. No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
286'	297'		ss clr tn wh offwh sbrd-sbang				
332'	364'		F-Vfgr occ crs gr hd-Fri unconsol				