

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM86471

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mammoth Federal No. 1

9. API Well No.

10. Field and Pool, or Exploratory Area

Wildcat M/V

11. County or Parish, State

McKinley County,
New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

High Plains Petroleum Corporation

3. Address and Telephone No.

3860 Carlock Dr., Boulder, CO 80303 303-494-4529

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

960' FSL & 610' FEL (SE/4SE/4) Sec. 27, T19N, R5W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was drilled to a TD of 2030' in the Mancos Formation, 4½" casing was set at 1942' to test prospective sands in the Mesaverde Formation, none of those sands contained commercial quantities of oil or gas and the only sand that contained any oil or gas, 1470-81', has been plugged off by a CIBP set at 1460'. Therefore, we propose to plug the well as follows:

- (1) Set a 700' (62ft³) cement plug inside the casing from the CIBP @ 1460' to 760', which is 50' above the top of the Mesaverde Fm, and would cover pfs 824-30', 1060-68', 1075-83', 1278-92' and 1418-28';
- (2) Make sure the casing remains full. If not tag the plug;
- (3) Circulate 22 ft³ of cement inside the casing from 240', which is 50' below the base of the surface casing, to the surface; and
- (4) Using 50% excess, bradenhead squeeze 44 ft³ of cement into the annulus between the 4½" csg and 7" csg to fill that annulus to 50' below the base of the 7" surface csg..

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed

John B. Jones II

Title Petroleum Engineer & Pres.

Date 12/7/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

DEC 16 1992

AREA MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 1 Mammoth Federal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark K. K. with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.