

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL APY NO. 30-031-20976
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Santa Fe
2. Name of Operator Enerdyne Corporation	8. Well No. 205
3. Address of Operator P.O. Box 502 Albuquerque, N.M. 87103	9. Pool name or Wildcat Chaco Wash Mesa Verde
4. Well Location Unit Letter <u>P</u> : <u>265</u> Feet From The <u>South</u> Line and <u>445</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>20N</u> Range <u>9W</u> NMPM <u>McKinley</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6423' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completion <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/29/93 Install wellhead, pressure test casing to 800 psi, 30 min test 0 pressure loss.
Run correlation log from 347'GR to surface.
Perforate casing from 329'-335'GR, 2spf, 14 holes, 0.48" dia.
Land production tubing at 336'GR.
Swab test well.
4 hr swab test, 5 gal oil, 2 bbls water, 24 hr production rate, 30 gal oil(7/10 bbl), 12 bbls water.

7/30/93 4 hr swab test, 7 gal oil, 2.5 bbls water, 24 hr production rate, 1 bbl oil, 15 bbls water.

7/31/93 4 hr swab test, 4 gal oil, 2.25 bbls water, 24 hr production rate, 24 gal oil(.57 bbl), 13.5bbls water. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frank Welker TITLE Vice President DATE 8/5/93
TYPE OR PRINT NAME Frank Welker TELEPHONE NO. 291-9502

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 AUG 12 1993
CONDITIONS OF APPROVAL, IF ANY.