Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT ! P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-103 Revised 1-1-89	1	
WELL APPINO.	7	
30-031-20976	_	
5. Ladicate Type of Lease STATE FEE X		
6. State Oil & Gas Lease No.		
	Z_{-}	
7. Lease Name or Unit Agreement Name	2	
Santa Fe		
& Well No. 205		
9. Pool name or Wildcat Chaco Wash Mesa Verde		
Feet From The East Lir	ie	
NMPM McKinley County		
eport, or Other Data	24	
SSEQUENT REPORT OF		
ALTERING CASING		
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14.holes, 0.45"Tial		
AUGI 2.1993 2.016 CON. DIV. DIST. 3		
c, 24 hr production rate,		
er, 24 hr production rate,		

	5. Indicate Type of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE X	
1000 to Bland to 1410 9/410	6. State Oil at Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	TO A 7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	The state of the s	
1. Type of Well:		
OIL GAS WELL OTHER	Santa Fe	
2 Name of Operator Enerdyne Corporation	& Weil No. 205	
3. Address of Operator	9. Pool name or Wildcat Chaco Wash Mesa Verde	
P.O. Box 502 Albuquerque, N.M. 87103	Chaco wash Mesa Verde	
This letter P . 265 For From South 445 - East		
Section 21 Township 20N Range 9W	NMPM McKinley County	
10. Elevana (3.600 whith Dr., RKB, RI, GR., 1	etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COLLUENCE DE	<u> </u>	
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(Thus space for State Use)

Original Signed by CHARLES GHOLSON APPROVED BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

AUG 1 2 1993

CONDITIONS OF APPROVAL, IF ANY,