Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-105
Revie	rd 1-1-45

DISTRICT I P.O. Box 1980, Hobbs, NM	3824 0	OIL CON	SERVAT P.O. Box 2	ON DIVISIO	N WELL API N	O.	,
P.O. Drawer DD, Artesia, NM \$8210 Santa Fe, New Mexico 87504-2088			5 Indicate T	5. Indicate Type of Lease			
DISTRICT III	NR.4 89.410				J. Horocae	STATE	FEE 🗌
1000 Rio Brazos Rd., Amec,	NM 8/410				6 State Oil LG277	å Gas Lense N o. 19	
SUN	DRY NOTICE	S AND REP	ORTS ON W	ELLS			
(DO NOT USE THIS FOR DIFFER	HENT RESERVO	DIR. USE "APPI	LICATION FOR I	EN OR PLUG BACK TO PERMIT"	7. Lease Na	me or Unit Agreement Nam	e
1. Type of Well:		1) FOR SUCH F	PHOPOSALS.)		State	2	
AST X	MET [OTHER				
2 Name of Operator Enerdyne Con	rporation	1			& Well No. 35		
3. Address of Operator					9. Pool sam	e or Wildcat	
P.O. Box 502	2 Albuque	erque, Ni	M 87103		Chaco	Wash Mesa Ve	rde
Unit Letter B	. 951	_ Feet From The	North	l Line and	2427 Foot	From The East	Line
	28		2011	014			
Section .		Township 10. Elev	20N mion (Show whell	Range 9W er DF, RKB, RT, GR, etc.	NMPM MCF	(inley	County
			36'GR		- · · · · · · · · · · · · · · · · · · ·		
II.	Check Ap	propriate Bo	ox to Indicat	e Nature of Notice	-		
NOTIC	E OF INTE	NIION TO	•	.	SUBSEQUEN	T REPORT OF:	• •
PERFORM REMEDIAL	地區區	Mush	BANDON	REMEDIAL WORK	·	ALTERING CASING	G 🗌
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TEMPORARILY ABANE	. —	CHANGE PL	ANS [COMMENCE DRI	LUNG OPNS.	PLUG AND ABANG	CONMENT [
PULL OR ALTER CASING	00T2 6		ans [•		PLUG AND ABANS	OOHMENT [
PULL OR ALTER CASING	. —	1992	ANS [CASING TEST AN	D CEMENT JOB	PLUG AND ABANS Wash Sand	
PULL OR ALTER CASING OTHER:	OUTS 67	1992 LDIV		CASING TEST AND OTHER COMP	D CEMENT JOB	Wash Sand	<u></u>
PULL OR ALTER CASING	OFTR 67	1992 LDIV		CASING TEST AND OTHER COMP	D CEMENT JOB	Wash Sand	<u></u>
PULL OR ALTER CASING OTHER: 12. Describe Proposed or Consert) SEE RULE 1103.	OUTE 6	1992 - DIV -Actor) nate a	I pertinent desails	CASING TEST AND OTHER. COMp.	D CEMENT JOB	Wash Sand	<u></u>
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