

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG2779
7. Lease Name or Unit Agreement Name State
8. Well No. 35
9. Pool name or Wildcat Chaco Wash Mesa Verde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Enerdyne Corporation	
3. Address of Operator P.O. Box 502 Albuquerque, NM 87103	
4. Well Location Unit Letter <u>B</u> : <u>951</u> Feet From The <u>North</u> Line and <u>2427</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>20N</u> Range <u>9W</u> NMPM <u>McKinley</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>6436' GR</u>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <u>OIL CON. DIV</u> <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <u>Complete Chaco Wash Sand</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/19/92 Install wellhead on casing.
Pressure test casing to 350 psi. Watch for 30 min, no pressure loss. Circulate casing with Kcl water. TD 322' GR.
Perforate the chaco wash sand at 280.5'-281.50'GR with 4 shots and 288'-297'GR with 1spf, 10 holes.
Swab test perforations. Recovered 1 bbl 43 gravity oil and 1/2 bbl water.

10/20/92 Tubing 2.375" set at 275.95'GR. Top of seating nipple at 275'GR.
Run a pump and 3/4" sucker rods.
Set a pump jack, place well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Frank Welker

TITLE

Vice President

DATE

10/20/92

TYPE OR PRINT NAME

Frank Welker

TELEPHONE NO

291-9502

(This space for State Use)

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT # 3

DATE

10-26-92

CONDITIONS OF APPROVAL, IF ANY