

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL NAME DESIGNATION AND SERIAL NO.

NM-86863

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. REVR. ☐	Other ☐
2. NAME OF OPERATOR Merrion Oil & Gas Corp.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. 610 Reilly Ave., Farmington, NM 87401-2634 (505) 327-9801						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' fnl & 1650' fw1 (SENW) At top prod. interval reported below At total depth						8. FARM OR LEASE NAME, WELL NO. Sarcio No. 1	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 2-26-96						16. DATE T.D. REACHED 3-4-96	
17. DATE COMPL. (Ready to prod.) 3-5-96						18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 6736' GR, 6749' KB	
19. ELEV. CASINGHEAD N/A						20. TOTAL DEPTH, MD & TVD 3552'	
21. PLUG BACK T.D., MD & TVD Dry Hole						22. IF MULTIPLE COMPL. HOW MANY* ---	
23. INTERVALS DRILLED BY 0-3552'						24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole	
25. WAS DIRECTIONAL SURVEY MADE Yes						26. TYPE ELECTRIC AND OTHER LOGS RUN IES Induction, Comp. Density, Acoustic, Dipmeter	
27. WAS WELL CORED No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE 8-5/8", J-55		WEIGHT, LB./FT. 24#		DEPTH SET (MD) 286'		HOLE SIZE 12-1/4"	
TOP OF CEMENT, CEMENTING RECORD 200 sx (TOC @ surface)		AMOUNT PULLED None					
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) N/A				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
33. PRODUCTION				WELL STATUS (Producing or shut-in)			
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Dry Hole					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY			
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Steven S. Dunn		TITLE Operations Manager		DATE 3/12/96			

*(See Instructions and Spaces for Additional Data on Reverse Side)

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Entrada	3343'	3450'	Water (1200 PPM TDS)	Point Lookout	Surface	
				Mancos	75' (Est.)	
				Hospah	1030'	
				Gallup	1152'	1151'
				Greenhorn	1910'	
				Dakota	2007'	
				Morrison	2306'	2302'
				Todilto	3264'	
				Entrada	3343'	3335'
				Wingate	3450'	
				Total Depth	3552'	3541'