

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. BC & D Operating, Inc. P.O. Box 837 Hobbs, NM 88241		² OGRID Number 025670
⁴ Property Code 001633		³ API Number 30 - 031 - 20988
⁵ Property Name Lone Pine Dakota "D" <i>ut.</i>		⁶ Well No. 30

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	13	17N	9W		1980	North	1980	East	McKinley

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 40285 Lone Pine Dakota "D"					¹⁰ Proposed Pool 2 5/91.56				

¹¹ Work Type Code	¹² Well Type Code	¹³ Cable/Rotary	¹⁴ Lease Type Code	¹⁵ Ground Level Elevation
N	O	R	P	6950
¹⁶ Multiple	¹⁷ Proposed Depth	¹⁸ Formation	¹⁹ Contractor	²⁰ Spud Date
no	3000	Dakota	not selected	10/15/97

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	24	80' 120'	75	circulate
7 7/8	5 1/2	15.5	3000	300	1000' Surface

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Proposed well to be a 3000' Dakota test. Well will be drilled to proposed TD, logged, drill stem tested and if commercial production is indicated, casing will be run to TD, perforated and the formation treated as necessary to establish commercial production. No earth pits will be used, adequate blow out prevention measures will be observed at all times. BOP will be tested each 24 hours.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Donnie Hill

Title:

President

Date:

10/8/97

Phone:

(505) 397-3972

OIL CONSERVATION DIVISION

Approved by:

Title:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date:

OCT 14 1997

Expiration Date:

OCT 14 1998

Conditions of Approval:

Attached ☐

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State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. APT Number 30-031-20988		2. Pool Code 40285		3. Pool Name Lone Pine DAKOTA D	
4. Property Code 001633		5. Property Name LONE PINE DAKOTA "D" Unit			6. Well Number 30
7. OGRID No. 025670		8. Operator Name BC & D OPERATING INC.			9. Elevation 6950

10 Surface Location

11. or lot no. G	Section 13	Township 17N	Range 9W	Lot Idn	Feet from the 1980	North/South line NORTH	Feet from the 1980	East/West line EAST	County MC KINLEY
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11 Bottom Hole Location If Different From Surface

12. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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13. Dedicated Acres 5/91.26	14. Joint or Infill Y	15. Consolidation Code	16. Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Donnie Hill</u> Printed Name: <u>Donnie Hill</u> Title: <u>President</u> Date: <u>9/26/97</u>	
				18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. Date of Survey: <u>SEP 16 1997</u> Signature and Seal of Professional Surveyor: <u>Cecil B. Tullis</u> Cecil B. Tullis Certificate Number: <u>6972</u>	