Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Robbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III

State of New Mexico Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco

	Form	C-	105
icad	March	25	1000

	Revised March 25, 1999
WELL API NO.	
30-31-20994	
5. Indicate Type of Lease	
STATE 🕱 F	EE 🗆
State Oil & Gas Lease No	. 24580

District IV				Santa Fe, NM 87505						State Oil & Gas Lease No. 24580					
2040 South Pacheco, Sa	anta <u>Fe,</u>	FTION	OR RECO	MPLE	TION REPOR	T AND	LOG	1							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well:								- a -	7. Lease Name or Unit Agreement Name						
OIL WELL GAS WELL DRY GOTHER							-	Fajada State 2							
b. Type of Comple	tion:								rajaua Sia	2					
NEW 🖂	WORK OVER	DEEI	PEN PL		DIFF. RESVR. (OTHER		4							
WELL		DEE	EN DA	<u> </u>	n E	ME	1 19 1	Π	Well No.						
Synergy Ope		g LLC			回回		100	- \[]]1						
3. Address of Operat	tor					1111	- 7 1999		9. Pool name or V	Vilde	at ,				
PO Box 5513		mington, I	NM 87499-	5513	"	-	al ma	ΛŲ	Wildcat	-	ENTY	da ((gil)		
4. Well Location					(O)	IP GO	UNIO -								
Unit Letter _	<u>N</u>	395	Feet Fro	m The_	South		M. 3	<u> 1820</u>	Feet	From	The	West	Line		
Section		2	Townsl	nip 2	0N	Range	11W		NMPM	N	IcKinley		County		
10. Date Spudded	11. Da	ite T.D. Reac	hed 12.	Date Con	npl, (Ready to Prod.)	L.	Elevations (I		RKB, RT, GR, e	tc.)		ev. Casingh	ead		
5/28/99	6/3	3/99		N/A 6-18-00 P+A 6377'RKB					6365'						
15. Total Depth		16. Plug Bac	k T.D.		Multiple Compl. How		18. Interva		Rotary Tools			le Tools			
5030'		N/A		Zo	nes? N/A		Drilled By		0-5030'			N/A			
19. Producing Interv	al(s), o	f this comple	etion - Top, Bo	ttom, Na	me				20.	Wa	s Directional	Survey M	ade		
N	i/ A														
21. Type Electric an	d Othe	r Logs Run							22. Was Well C	ored					
GR-Induction	n-De	nsity-Neu	tron-Sonic-	Dipme	eter				No						
23.				CAS	SING RECOR	D (Ret	ort all st	rin	gs set in we	(11)					
CASING SIZE		WEIGH	T LB./FT.						CEMENTING		ORD	AMOUNT PULLED			
9-5/8"		3	6#		318'	12-1/4"			200-s		N/A				
				ļ							-				
				 								-			
24.				LIN	ER RECORD		T	25.	TU	BIN	G RECOR	D			
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN	1	SIZ	IZE DEPTH SET PACKER S			KER SET			
		-t1 simo	and number)			27 40	TOUS OF	FR /	ACTURE, CEM	IFN'	r soliee?	ZE ETC			
26. Perforation record (interval, size, and number)							INTERVAL	1 107	AMOUNT AN)		
28						DDUC			Time		CI				
Date First Production	on	1	Production Me	thod (Fle	owing, gas lift, pumpin	ig - Size an	d type pump)		Well Status (I	rod.	or Shut-in)				
									1.00	137		T _G .	O'I Pari		
Date of Test	Hours	Tested	Choke Size	2	Prod'n For Test Period	Oil - Bb	i ,	Gas	- MCF	wat	er - Bbl.	Gas -	Oil Ratio		
						<u> </u>		,			01.6	10: 42			
Flow Tubing	Casin	g Pressure	Calculated Hour Rate	24-	Oil - Bbl.	Gas I	- MCF	۱ ا	Water - Bbl.		Oil Gravity	- API - <i>(Ce</i>	orr.)		
Press.			110th Rate												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By															
23. Disposition of C	Jun (100)	, mocus jor ji	,, crc	,											
30. List Attachment	ts	·													
	6. Al- · ·	the inferre	tion aboves -	n hoth a	ides of this form as	true and	complete to	the	hest of my know	vlede	e and helia	ef			
31 .1 nereby certif	y inat >n	ine injorma	Con snown o			iruc unu	complete 10		cess of my mior	u <u>e</u>	,	-v			
	20		1200		Printed Name Glen	Рарр		Т:	itle Partn e	er		Date	7/1/99		
Signature <	ريور		1 -014		ivallie Gieli	Tapp		1.	inc i ai illi			Date	112177		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy			T. Canyon	T. Oj	o Ala	amo		T. Penn. "B"			
T. Salt_			T. Strawn	T. Kirtland-Fruitland		and	T. Penn. "C"				
B. Salt			T. Atoka	T. Pictured Cliffs				T. Penn. "D"			
T. Yates			T. Miss	T. Cliff House				T. Leadville			
T. 7 Rivers			T. Devonian	T. Menefee				T. Madison			
T. Queen				T. Po	int L	ookout	1530'	T. Elbert			
T. Gray	burg	1000	T. Montoya	T. Mancos <u>1718'</u>				T. McCrackenT. Ignacio Otzte			
T. San A	Andres		T. Simpson								
T. Glori			T. McKee			nhorn		T. Granite			
T. Padd	ock		T. Ellenburger	T. Da	kota	-	3546'	T			
T. Bline	bry		T. Gr. Wash				3782'	<u>r</u>			
T.Tubb			T. Delaware Sand	T.Too	T.Todilto 4804'						
T. Drinl	card		T. Bone Springs	T. En				T			
T. Abo								T			
T. Wolf	camp		T.	T. Chinle 5006'			5006'	T			
T. Penn				— Т. Рег				T			
		C)	T	T. Per	ın "A	\"		T			
	` 0	/						OIL OR GAS			
No. 1 :	from	None	to	No	3 fi	rom		SANDS OR ZONES			
			to					to			
140. 2,	110111	• • • • • • • • • • • • • • • • • • • •	IMPORTANT								
							•				
			er inflow and elevation to which wa								
			to								
			to								
No. 3, 1	from		to				feet	*********			
		1	LITHOLOGY RECORD	(Attach	add	litiona	l cheet if n	eneccaru)			
		Thickness	ETTHOLOGI RECORD		auu			Tecessary)			
From	То	In Feet	Lithology	Fre	m	То	Thickness In Feet	Lithology			