Javo Ostel

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| APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PLEZONE. GIVE BLOWOUT PREVENTER PROGRAM. IF ANY. Title Bistrict Superintendent Date JUN 1 0 1966 DIST. 3 Title Bistrict Superintendent Date JUN 1 0 1966 | | | | | | | | |
| ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PREZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. ereby certify that the information above is true and complete to the best of my knowledge and belief. (CRIGINAL) H. 5. As Title Bistrint Superintendent Date JUN 10 1966 (This space for State Use) | eatin trest | e stri | APPROFINE | ly 25,000 gel: | ll be perforat | pd and th | REL | EIVED |
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NEW MEXICO OIL CONSERVATION COMMESSION WELL LOCATION AND ACERAGE DEDICATION PLAT

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