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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 662
7. Unit Agreement Name Hospah Sand Unit
8. Farm or Lease Name State
9. Well No. 53
10. Field and Pool, or Wildcat Hospah
12. County McKinley

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Supply

2. Name of Operator
Tesoro Petroleum Corporation

3. Address of Operator
533 Busby Drive, San Antonio, Texas

4. Location of Well
UNIT LETTER SW SE 540 FEET FROM THE South LINE AND 2,300 FEET FROM
East THE 36 LINE, SECTION 18N RANGE 9W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
7,006 (Ground)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input checked="" type="checkbox"/> Converted to Water Supply
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL REMOVED FROM OIL PRODUCING STATUS JULY 10, 1965

July 15 - Squeezed Hospah Sand with Halliburton Company regular cement using 60 sacks and staging with low pressure. Displaced cement out of tubing with clear water. Drilled out cement left in casing down to cast iron plug at 1,688'. Tested casing to 700# PSI for 1 hour (surface pressure). Held O.K. Drilled out plug and chased to bottom at 3,080' (KB). Circulated to clean out casing. Ran McCullough Co. casing caliper log and GRN log. Perforated Dakota Section 2,506 to 2,512'; 2,520 to 2,550'; 2,600 to 2,610'. Ran HOWCO RTTS packer and set on 2-7/8" O.D. tubing at 2,400'. Swabbed for test. Unable to lower fluid below 750' (from surface). Swabbed at rate of 1 bbl. per minute. To install submersible pump when three-phase electricity is available.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ed M. C. Arnold TITLE General Superintendent DATE July 29, 1965

Original Signed Emery C. Arnold Supervisor Dist # 3

APPROVED DATE AUG 2 1965

CONDITIONS OF APPROVAL, IF ANY: