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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 662
7. Unit Agreement Name Hospah Sand Unit
8. Farm or Lease Name State
9. Well No. 53
10. Field and Pool, or Wildcat Hospah Upper Sand
12. County McKinley

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> Water Supply Well to be converted to producing Oil Well
2. Name of Operator Tesoro Petroleum Corporation
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209
4. Location of Well UNIT LETTER 0, 540 FEET FROM THE South LINE AND 2300 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 18 N RANGE 9 W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 7006 Ground

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plugback <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7", 17# casing, set at 3105' in original completion, was perforated at various times as follows: 3058', 2996', 2812', 2783'-60', 2759'-2750', 2685'-54', 2610'-2600', 2550'-20', 2512'-06'. Perforations 1640'-1595' were squeezed off and upper Hospah was block squeezed @ 1522' and 1526' with 100 sx in 10 and 20 sack batches. Operator proposes set plugs as follows:

25 sx	3078'	to	2978'	100'
25 sx	2820'	to	2720'	100'
25 sx	2690'	to	2590'	100'
25 sx	2570'	to	2470'	100'

Perforate and squeeze Lower Hospah with 50 sx at 1670' (Gamma Ray). Perforate for production in Upper Hospah 1598' to 1620' with 2 shots per foot (Gamma Ray measurement). Run tubing and rods and put on production after laying new flow line - Work to start immediately.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>KH Kenman</u>	TITLE <u>Mgr. Prod. Engr.</u>	DATE <u>February 3, 1971</u>
APPROVED BY <u>Emmyl C. Curren</u>	TITLE <u>Sup Dist III</u>	DATE <u>2-5-71</u>

CONDITIONS OF APPROVAL, IF ANY: