

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	1
LAND OFFICE	1
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 662 (Unitized)	

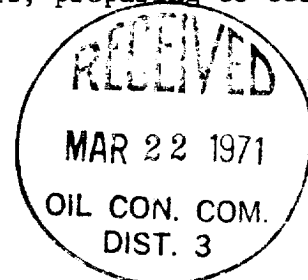
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corporation	8. Farm or Lease Name Hospah Unit
3. Address of Operator 8520 Crownhill Boulevard, San Antonio, Texas 78209	9. Well No. 53
4. Location of Well UNIT LETTER 0 540 FEET FROM THE South LINE AND 2300 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 18N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Hospah Upper Sand
15. Elevation (Show whether DF, RT, GR, etc.) 7006 GR	12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	workover <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-18-71: Set 4 cement plugs (25 sacks each) as follows:
3036' - 2936'
2820' - 2720'
2695' - 2595'
2571' - 2466'
- 2-19-71: Block squeezed through perforations 1670-71' with 50 sacks common at 1000# increasing to 1600#. Pressure held at 700#. Perforated Upper Hospah from 1620' to 1598' (2 shots per foot).
- 2-23-71: Completed laying flow line and setting pump unit; preparing to test.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>R. A. Sullivan</u>	TITLE <u>Mgr. of Producing Engineering</u>	DATE <u>March 16, 1971</u>
APPROVED BY <u>Emory Chavez</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>MAR 22 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		