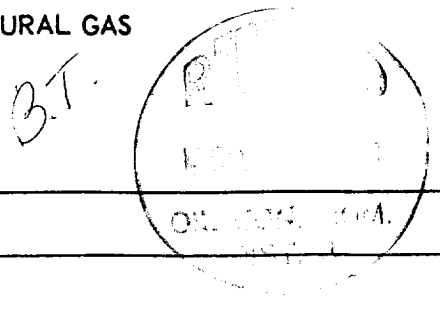


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



| | |
|---|---|
| Operator Tesoro Petroleum Corporation | |
| Address 8520 Crownhill Boulevard, San Antonio, Texas 78209 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input type="checkbox"/> | Conversion of water supply well to producing oil well |
| Recompletion <input type="checkbox"/> | |
| Change in Ownership <input type="checkbox"/> | |
| Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> | |

If change of ownership give name and address of previous owner

| | | | | | |
|---|----------------|---|--|-------------------|------------------|
| Lease Name Hospah Sand Unit | Well No. 53 | Pool Name, including Formation Hospah Upper Sand | Kind of Lease State, Federal or Fee | Unitized State | Lease No. 662 |
| Location Unit Letter 0 ; 540 Feet From The South Line and 2300 Feet From The East Line of Section 36 Township 18N Range 9W, NMPM, McKinley County | | | | | |

| | | | | | | |
|---|-----------|--|-------------|------------|-----------------------------------|-------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Company | | Address (Give address to which approved copy of this form is to be sent) Farmington, New Mexico | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> --- | | Address (Give address to which approved copy of this form is to be sent) --- | | | | |
| If well produces oil or liquids, give location of tanks. | Unit K | Sec. 1 | Twp. 17N | Rge. 9W | Is gas actually connected? --- | When --- |

If this production is commingled with that from any other lease or pool, give commingling order number: ---

| | | | | | | | | | |
|---|---|---------------------------------------|----------|--------------------------|----------|--------|----------------|-------------|-------------------|
| Designate Type of Completion - (X) | | Oil Well X | Gas Well | New Well | Workover | Deepen | Plug Back X | Same Res'v. | Diff. Res'v. X |
| Date Spudded --- | Date Compl. Ready to Prod. 2-23-71 | Total Depth 3105' | | P.B.T.D. 1643' GR | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 7006' GR | Name of Producing Formation Upper Hospah | Top Oil/Gas Pay 1595' (Lane Wells) | | Tubing Depth 1606' GR | | | | | |
| Perforations Old Perfs: 1595' - 1640' Re-perforated: 1598' - 1620' | | Depth Casing Shoe 3105' | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT | | | | | |
| 13-3/8" | 10-3/4" | 131' | | 30 sacks | | | | | |
| 8-3/4" | 7" | 3105' | | 290 sacks | | | | | |
| | 2-3/8" | 1606' | | | | | | | |

| | | | |
|---|------------------------|---|-------------------|
| V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) | | | |
| Date First New Oil Run To Tanks 2-24-71 | Date of Test 3-6-71 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 hours | Tubing Pressure 90# | Casing Pressure 100# | Choke Size --- |
| Actual Prod. During Test 70 bbls total fluid | Oil-Bbls. 35.5 | Water-Bbls. 34.5 | Gas-MCF Nil |

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| GAS WELL N/A | | | |
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

| | | | |
|--|--|---|--|
| VI. CERTIFICATE OF COMPLIANCE | | OIL CONSERVATION COMMISSION | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED _____ MAR 22 1971 | |
| R. H. Denman Manager of Production Engineering March 17, 1971 | | BY _____ SUPERVISOR DIST. #3 | |
| (Signature) (Title) (Date) | | TITLE _____ | |
| | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells. | |