

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

***SUBMIT IN TRIPLICATE***

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**Rio Chama Petroleum, Inc.**

3. Address and Telephone No.

**P. O. Box 23553, Santa Fe, NM 87502, (505) 986 9723**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit M, Sec 18-23N-1W**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

**NM SF 080098**

6. If Indian, Allottee or Tribe Name

**N/A**

7. If Unit or CA, Agreement Designation

**N/A**

8. Well Name and No.

**Evans Federal # 1**

9. API Well No.

**30-039-05056**

10. Field and Pool, or Exploratory Area

**Blanco P. C. South**

11. County or Parish, State

**Rio Arriba County, N**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **Workover**  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Failed attempt to recomplete into Fruitland Sand. Fruitland produced only fresh water.**

**Returned to Pictured Cliffs perforations. See attached for details.**

RECEIVED  
SEP 17 1997

OIL CON. FILE  
BUD. 2

14. I hereby certify that the foregoing is true and correct

Signed

**President**

Title

Date

**8/21/97**

(This space for Federal or State office use)

Approved by

Title

**Chief, Lands and Mineral Resources**

Date

**SEP 16 1997**

Conditions of approval, if any:

Completed Fruitland  
No production.  
Squeezed off perfs  
Still & PE well

**RIO CHAMA PETROLEUM  
EVANS FEDERAL #1  
Recompletion Report**

**JULY 24, 1997**

MI & RUSU. RIH with tubing and tag fill at 3032' KB. POOH and tally 1 1/2" tubing.

**JULY 25, 1997**

SICP: 18 psig. Bleed well down. RU for 2 3/8" tubing. RIH with Model WRP RBP and set at 2988' KB. Pressure test casing to 200 psig. RIH with dump bailer and cap RBP with 10' sand. RIH with CBL/GR/CCL logging tools. Log from 1986' to 2960'. Good bonding through zone. RIH with 3 1/8" perforating guns and perforate (open hole log correlation) 2946-2952' with 2 spf. RIH with Fullbore packer, unloader, seating nipple and tubing to 2883' KB.

**JULY 26, 1997**

RU Halliburton acid equipment. Acidize with 500 gallons 7 1/2% HCl and 18 ball sealers.

**JULY 27, 1997**

SITP: 18 psig. RU to swab. IFL: 1000'. Total fluid recovered: 36.5 bbls. Make 8 runs on 1/2 hour intervals with small recoveries on each run. IFL: 2500' – 2600' on each run. Total fluid recovered: 39.2 bbls. Take water samples on last two runs. Water Analysis: 1670 ppm. Release packer and run past perforations. POOH to 2694' KB. Set packer. Squeeze with 100 sacks Class G with 2% CaCl. Pressured to 1000 psig.

**JULY 28, 1997**

RIH with 3 7/8" drag bit. Tag cement top at 2805' KB. Drill cement to 2871' KB. Pressure test to 130 psig. RIH with retrieving head and tubing. Circulate sand off of plug. Latch onto plug and set down 5000#. POOH with tubing, retrieving head and RBP.

**JULY 29, 1997**

RIH with tubing. 95 jts 1 1/2" @ 3009' KB. NU wellhead. RDSU & MOL.