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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

u into the stock talks. Oar man		Denver, Colorado		0					
				(Place	•			(Date)	
ARE I	HEREBY R	EQUESTI:	NG AN ALLOWAB	LE FOR A WEL	L KNOWN	AS:		. 67	
	011 C-		11 11 1 - (NE)	No. 160 14/6	11 No. 2	in	<b>SE</b>	4SE	1/4
(Company or Operator)  P Sec			T 23 B R	2W NMP	M., MMXEX	Undesi gra	ted PC		Poo
Unit Li	pter	*******************	.,	£_02_£0				6-26-6	2
Rio	Arriba	· · · · · · · · · · · · · · · · · · ·	County. Date Spu	dded	Total Donth	3075 t	Desergence Cara		
Please indicate location:			Top (Mar) Fas Pay	2080		Form	Pictured	Cliffs	
D T	C B	A	Top <b>Girl</b> Cas Pay	2500	Name of Frod	· rorm·			
"			PRODUCING INTERVAL						
			Perforations2	980-3014'	Depth		Depth		
E	F G	H	Open Hole		_Casing Shoe_	30 <b>75'</b>	Tubing_	3020'	
			OIL WELL TEST -						<b>.</b>
L	K J	I		:bbls.oi	1. 1	obls water in	hrs.	min.	Choke Size_
	1			Fracture Treatmen					
-	N O		Test After Acid or	Fracture Treatmen	t (arter reco	very or voidan		Chol	ke
M	N U	•	load oil used):	bbls.oil,	bbls	water in	nrs,	min- 512	·
		TACLUM TARRESTA	GAS NELL TEST -						
			Natural Prod. Test	:	MCF/Day; Ho	urs flowed	Choke	Si ze	
oblog Gs	(FOOTAGE)	menting Reco		(pitot, back press					
•	Fret	Sax	Test After Action	≰ Fracture Treatmen	t: 600	2MCF	/Day; Hours	flowed	hr
			Choke Size 3/4	Method cf Testin	g: Back f	ressure			
5/8"	100'	60	l e						1
. 1 / 011	20751	100	Acid or Fracture T	reatment (Give amor	unts of mater	ials used, su .000# of	ch as acid,	water, 01	ı, and
1/2"	3075'	100	sand): <b>90.000</b>	Gallons Or Ma	- Si cat com				
'' tbg	. 30201		Casing 961	Tubing Dat Press•oil	e first new fun to tanks				
		+	Cil Transporter_						
				El Paso N	atural Gas	COMPANY.			
			Gas Transporter	EI FRED II			CCFI	N(V)	<b>.</b>
emarks:		••••				<i>i</i>	BIPL	11 60	
		•••••						0.1962	}
						art of my ka	AUG Z	DM. CO	n./
I her	eby certify	that the inf	formation given abov	e is true and com	piete to the b	est of my kill	ZOLL CO	DN. 3	1
pproved	AUG 2 0 19	962	formation given abov	19	anar Ali	(Company or	Operator)	1	
					100	- AAA			
			N COMMISSION	Ву:	Richard	Signati	rtc)		
	riginal Sig	•		m:.1_	Mgr. of	Lard S &	Explorat	ions	
y: <u>A</u>	. R. KEM	DRIGK		Title	Send Con	nmunications	regarding	well to:	
PF	TRO! FUN	A ENGINE	ER DIST NO 3	Name.	Shar-Al	an Oll Co	mpany		<b></b>
itle	_ 1 1 ( ) 0 1 1	11 - P-12/V(17AP	ng dagan bi Aria an Angli di Sandard Aria an an Andrea an an Andrea an an Andrea an Andrea an Andrea an Andrea		140 140	2 Denver	U. 5. Na	t'i ten	ter