

[illegible]

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GIL COUN. COM.
DIST. 3 DEP.

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER SE 080098
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
NOV 13 1962

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Shar-Alan Oil Company Address 1402 Denver U. S. National Center
Lessor or Tract Evans-Federal Field So Blanco PC State New Mexico
Well No. 2 Sec. 18 T.23N R. 1W Meridian NMPM County Rio Arriba
Location 1650 ft. ^[N.]_[S.] of S Line and 650 ft. ^[E.]_[W.] of WE Line of SE 1/4 Elevation 7345

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date November 7, 1962 Title Mr. of Lands & Explorations

The summary on this page is for the condition of the well at above date.

Commenced drilling July 15, 1962 Finished drilling July 19, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 2800 to 2910 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

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MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
MARK 8	5.75"	97'	60	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3100 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller
Rayco Drilling Company
 _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2800	2910		Ojo Alamo
2910	2980		Kirtland
2980	3010		Fruitland
3010	3083		Pictured Cliffs
3083	3100 TD		Lewis Shale
			Subject well plugged and abandoned 7-19-62 per verbal permission obtained from Mr. Richard Krahf.

FORMATION RECORD—Continued