NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE	NEW MEXICO OIL CO'ISERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- Effective Intel®		
FILE /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO TRUE		
OPERATOR GAS			
PRORATION OFFICE Certator			
NAGENSELLER AND AUGUST Address			
Reason(s) for filing (Check proper box	Severly Hills, Califor Change in Transporter of:		ig. designation:
Hecompletion Change in Cwnership	Cil Dry Gas Casinghead Gas Condens	Wagenseller an Mobil Apache 1	62 #8-8
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name	e, Including Formation	Kind of Lease State, Federal or Fee
Location Apacha		ance PG Feet From	The 5
Unit Letter 3 ; 19		, NMPM, Rio Al	Q
Elite of desiren			
DESIGNATION OF TRANSPOK Name of Futhorized Transporter of Of	TER OF OIL AND NATURAL GAS	Add. ess force address to amount of	oved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas	Address (Give address to which appropriate to the Mexister)	oved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actuany connected? when	
	ith that from any other lease or pool, g		Plug Back Same Res'v. Diff. Res
Designate Type of Complet	ion - (X)	New Well Workover Deepen	; ;
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & FOSING SIZE		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top a
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Ggs_MGF
			AUG 31 1965
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Stel ST. 3
. CERTIFICATE OF COMPLIA	NCE		VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY Original Signed Emery C. Arnold	
above is true and complete to the best of my knowledge and belief.		TITLE Supervisor Dist. # 3	
Original Signed by		This form is to be filed in compliance with RULE 1104.	
MORRIS B. JONES	ignature)	If this is a request for a well, this form must be according tests taken on the well in ac	llowable for a newly drilled or deep npanied by a tabulation of the devi- cordance with RULE 111.

Engineer (Title)

Aegust 30, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.