

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Attach instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
See APPLICATION FOR PERMIT— for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. NAME OF OPERATOR BCO, Inc.	3. ADDRESS OF OPERATOR P. O. Box 669 Santa Fe, New Mexico 87501	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 585' FNL 2275 FWL Sec. 15 T23N R7W N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DT, RT, GR, etc.) GR 7262		

5. LEASE INFORMATION AND NUMBER 14-20-603-3177	6. IF APPLICABLE, REPORTED OR TESTED BY Navajo Martinez & Lopez	7. UNIT ACQUISITION NAME	8. FARM OR LEASE NAME Betty B 1-15	9. WELL NO. 1	10. FIELD AND ZONE, OR WILDCAT Lybrook Gallup	11. SEC., TOWNSHIP, RANGE, OR SURVEY 15-T23N R7W N.M.P.M.	12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico
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13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT ON:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	EXPANDING WELL ☒
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	(Other) ☐
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including actual date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and pertinent to this work.)

7-2-76 Set Model G packer at approximately 5400', thereby sealing off Gallup perforations from casing failure.

8-19-76 Pulled Model G and set drillable bridge plug at 5300'. Determined casing failure was between 4050' & 4080'. Determined well had a 2nd failure between 348 and 379. Squeezed 4050-4080 interval with 200 sacks Neat B cement and 348-379 interval with 150 sacks Neat B cement.

8-23-76 Drilled out cement, pressure tested 348-379 cement and held. Pressure tested 4050-4080 cement which leaked at 700#/'s. Determined leak at 4050-4080 was insignificant and a better squeeze would probably not be gotten. Ran Guiberson 4-1/2" packer. 53 jets from bottom and 130 jets from top thereby preventing casing leak at 4050-4080 from stealing gas. Min I.D. of packer is 1.938.

8-24-76 Placed well back in production.



I, I hereby certify that the foregoing is true and correct

SIGNED Harry R. ByrdTITLE PresidentDATE 9-22-76

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____