1.	DISTRIBUTION  SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator  DYNA RAY OIL &  Address 4101 E. La. St.  Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	REQUEST REQUEST REQUEST REQUEST REQUEST REQUEST REAL PROPERTY AND ADMINISTRATION TO TRAIN TO	Other (Please explain)	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65  AS  DEC 3 0 1968  OIL CON. COM.  DIST. 3	
	If change of ownership give name Shar-Alan Oil Co., 4101 E. La. St., Denver, Colo. 80222 and address of previous owner				
II.	DESCRIPTION OF WELL AND I Lease Name Jicarilla J 157 Location Unit Letter 0 ; 117	Well No. Pool Name, Including Fo  2 S Blanco PC	State, Federal Feet From Ti	Indian C 151	
		nship 23N Range 2W		riba County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GAS	Address (Give address to which approve		
	Name of Authorized Transporter of Cas  El Paso Nat. Gas	s Co.	Address (Give address to which approve  Box 990 Farnington  Is gas actually connected? When	NM 87401	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Yes		
	f this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA				
	Designate Type of Completio	n - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FO	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas life	e, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke SEFFE	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GA-MER JULIV	
				<b>UEG</b> 4 1968	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity-of Coffdens@M	
	Actual Prod. Test-MCF/D			1.3	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			Original Signed by Emery C. Arnold  SUPERVISOR DIST. #3		
			TITLE		
	1 Kay		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.		
	(Signature) (Title)				
	November ju, 1968 (Date)				