-		•			
1	NO. OF COPIES RECEIVED	1 1			
1	SANTA FE /:	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-124	
ſ	FILE			Superseaes Old C-104 and C-11 Effective 1-1-55	
i	U.S.G.S.	I AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GAS		
i	LAND OFFICE	AUTHORIZATION TO TRAI	131 OKT OIL AND HATOKAL OAS		
Ì	TRANSPORTER OIL				
ļ	GAS . / I				
	OPERATOR Z	;			
-	PRORATION OFFICE				
	Conoco Inc.				
	Address				
	P.O. Box 460,	P.O. Box 460, Hobbs, New Mexico 83240			
Ì	Reasonis) for tiling (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of: Change of corporate name from			
	Recompletion				
į	Change in Ownership	Castnahead Gas Condens	July 1, 1979.		
	If change of ownership give name				
	and address of previous owner				
١.	DESCRIPTION OF WELL AND	LEASE.			
	Lease Name	heil No. Pool Name, Including Fo		Lease No.	
	AXI Apache H	3 Ballard Pidu	red Cliffs   State, Federal or I	FOR INDIAN C-77	
	Location	90 Feet From The S Line	e and 990 Feet From The	4.1	
	Unit Letter ; 9	Feet From TheLine	e and 990 Feet From The	_4	
	Line of Section /D Tox	washin 23-N Range	5-W, NMPM, Rio Arr	iba County	
	Zine of cection 1997				
I.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s		
	Name of Authorized Transporter of Oli	or Condensate	Address (Give address to which approved o	opy of this form is to be sent;	
	7	or Pry Cas T	Address (Give address to which approved o	conv of this form is to be sent)	
	Name of Authorized Transcorter of Car		FIRST INTEPNIATIONAL	BC06.	
	6 as Company of	New Mexico	1201 Elug St. Dall Is gas actually connected? When	las, Teras 75270	
	if well produces oil or lighteds, give location of tanks.		1		
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:		
٧.	COMPLETION DATA				
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen Pl	ug Back - Same Restv. Diff. Restv.	
		Date Compt. Ready to Prod.	Total Depth P.	в.т.э.	
	Date Spugged	Date Compil Reday to 1 load	1.000.2.00		
	Elevations (DF, RKB, RT GR, etc.,	Name of Producing Formation	Top Off/Gas Pay To	ibing Depth	
	Perforations		De	epth Casing Shoe	
		<del></del>	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of total volume of load oil and	must be equal to or exceed top allow	
	OH WELL	able for this de	pth or be for full 24 hours)   Producing Method (Flow, pump, gas lift, e		
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Prom, pamp, gas this, e	,	
		Tubing Pressure	Casing Pressure   C	hoke Size	
	Length of Test	132114   133345	•		
	Actual Prod. During Test	Cil-Bals.	Water-Bbls. G	an MCF	
	1			JUN 28 1979	
	GAS WELL			WOILE Consider COM.	
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF G		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) C	DIST. 3	
	esting steress (prior, buck priy	1354 : 1000 22 ( 012 22 )			
			OH CONSERVAT	ION COMMISSION	
VI	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JUN 191979		
	I hereby certify that the rules and regulations of the Oil Conservatio		19		
	Commission have been complied	maission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ	
	above is true and complete to the best of my knowledge and belie		DEPUTY OIL & GAS INSPECTOR, DIST 1889		
			TITLE		
477			This form is to be filed in compliance with RULE 1104.		

Division Manager

FILE

NMOCD (5) Aztec

(Title) //-/

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.