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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		L	

1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL  GAS  OPERATOR  PRORATION OFFICE  Operator	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-1. Elfoctive 1-1-55		
	Grace Petroleum Corporation  Address  Three Park Central, Suite 200, 1515 Arapahoe Street, Denver, Colorado 80202  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Change in Transporter of:  Change in Ownership Casinghead Gas Condensate Inland Corporation  If change of ownership give name					
	DESCRIPTION OF WELL AND I Lease Name Vandenburgh 11	LEASE.   Well No.   Pool Name, Including Fo		Fee Federal SF078359		
			West NMPM, Rio	Arriba County		
12.	I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL G    Name of Authorized Transporter of Oil		AS  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1528, Farmington, NM 87401  Address (Give address to which approved copy of this form is to be sent)  3 Park Central, Suite 200  1515 Arapahoe St., Denver, CO 80202			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. M 11 23 N 7 W	Is gas actually connected? Whe			
	If this production is commingled with COMPLETION DATA					
	Designate Type of Completio	n — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v		
Ī	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Snoe		
			CEMENTING RECORD	SACKS CEMENT		
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
-						
. [	TEST DATA AND REQUEST FO	D ALLOWARIE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow		
	OII. WELL.  Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump 25 h	PARA		
	Length of Test	Tubing Pressure	Casing Pressure	Chox Jab		
	·	Oil-Bb!s.	Water-Bbls.	23 1981		
	Actual Prof. During Test	U11-20:5.	OH OH	N. COM.		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-in)	Choxe Size		
I. (	CERTIFICATE OF COMPLIANC	CE	$\parallel$ NOV $2.3$	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  (Signature)  Manager of Production  (Title)  November 5, 1981		Original Signed by CHARLES GHOLSON				
		TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3				
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despensively, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowing on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owns well name or number, or transporter, or other such change of conditions.  Separate Forms C-104 must be filled for each pool in multip				