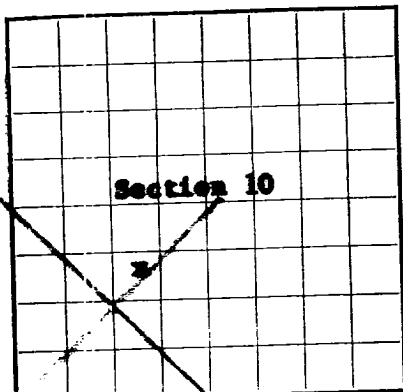


LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY.

Company Sher-Alan Oil Company Address 1402 Denver U. S. National Center

Lessor or Tract Jicarilla "J" No. 157 Field Undesignated State New Mexico

Well No. 3 Sec. 10 T 23N R. 2W Meridian BMPM County Alto Arriba

Location 1850 ft. N of 3 Line and 1850 ft. E of W Line of SW/4 Elevation 7294
S XX (Derrick floor relative to sea level)

1. If the well is to be drilled, the well owner shall be responsible for the cost of the well and all work done thereon.

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
 Richard S. Hunt

Date September 30, 1963 Signed _____ Title Mgr. of Lands & Explorations

The summary on this page is for the condition of the well at above date.

The summary on this page is for the condition of the well as of _____.

Commenced drilling 5-28-63, 1963 Finished drilling 5-31-63, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3027** to **3065** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

CASING RECORD							Perforated		Purpose
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	
3 5/8	24.2	8	CPI	1918	100' of casing	100' of casing	100'	100'	100'
4 1/2	25.5	8	CPI	1119	100' of casing	100' of casing	100'	100'	100'
1 1/4	21.2	8	CPI	1906	100' of casing	100' of casing	100'	100'	100'
100' of casing of CIP OK CYS LEFT									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	101	60	Halliburton		
4 1/2	3119	3119	75		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

TOOLS USED

Rotary tools were used from 0 feet to 3120 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours **2055 MCF** Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. **949** -----

EMPLOYEES

EMPLOYEES

Myco Drilling Company	Driller		Driller
Farmington-New Mexico	Driller		Driller

FORMATION RECORD

FORMATION RECORD			
FROM--	TO--	TOTAL FEET	FORMATION
2878	2985	107	Kirtland
2988	3039	51	Fruitland
3040	3120 TD	80	Fractured Cliffs
Perforated 28 holes. Frac treated down casing with 30,000# 20-40 sand and 32,800 gallons water. Breakdown pressure 2250. Treating pressure 2100-2300. Dropped 10 balls. Instant shut in pressure. Injection rate 34 BPM. Ran 92 joint 1 1/4 inch tubing. Landed at 2986'. 3 hr back pressure test ran 8-6-63. Charts attached.			
TO--		TOTAL FEET	FORMATION

FOBIATION RECORD--CONTINUED

18-48094-4

100

1. The first part of the document is a letter from the President of the United States to the President of the Senate, dated January 1, 1900. The letter is signed by William McKinley and is addressed to John A. Logan. The letter is a copy of a letter that was sent to the President of the Senate by the President of the United States.

1992

[illegible]

NUMBER 50 SPRING 2005 \$5.00

60659 *Amphispiza bilineata* (Aud.)

Year	1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100
1974	1975	1976	1977	1978	1979	1980	1981	1982	1983	1984	1985	1986	1987	1988	1989	1990	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049	2050	2051	2052	2053	2054	2055	2056	2057	2058	2059	2060	2061	2062	2063	2064	2065	2066	2067	2068	2069	2070	2071	2072	2073	2074	2075	2076	2077	2078	2079	2080	2081	2082	2083	2084	2085	2086	2087	2088	2089	2090	2091	2092	2093	2094	2095	2096	2097	2098	2099	2100	

CLASS: SEVEN (1960-1961)

152015-1-6-100

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "detracted", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

[illegible]

FORMATION RECORD—Continued