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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BCO, Inc. - 1883		Well API No. 30-039-05096
Address 135 Grant, Santa Fe, NM 87501		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Water P.O. # 2806114
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Dunn - 1889	Well No. 2E	Pool Name, Including Formation Lybrook Gallup 42289	Kind of Lease State, Federal or Mex	Lease No. SF-078272
Location Unit Letter M : 660 Feet From The south Line and 660 Feet From The west Line Section 10 Township 23N Range 7W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining 2806112	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> BCO, Inc. 2806113	Address (Give address to which approved copy of this form is to be sent) 135 Grant, Santa Fe, NM 87501					
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 10	Twp. 23N	Rge. 7W	Is gas actually connected? Yes	When? 11/1/93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 10/7/93 8-15-96	Date Compl. Ready to Prod. 10/25/93 10-18-93		Total Depth 6800'		P.B.T.D. 5781'			
Elevations (DF, RKB, RT, GR, etc.) GR 7299'	Name of Producing Formation Lybrook Gallup		Top Oil/Gas Pay 5570' - 5615'		Tubing Depth 5740'			
Perforations 1 each, .34 holes 5612; 5616; 5620; 5624; 5730; 5733; 5736; 5739					Depth Casing Shoe 6753'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
surface ?	? / 63/4		0-170 197		see original completion			
?	5 1/2"		0-5900 5895		see original completion			
4 3/4	3 1/2" EUE		0-6753 6500		50 sk up backside.			
	1 1/2" EUE tubing		5740'		300 down annulus			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 10/18/93	Date of Test 11/1/93	Producing Method (Flow, pump, gas lift, etc.) Piston	
Length of Test 24 hours	Tubing Pressure 240	Casing Pressure 365	Choke Size 3/4" 41993
Actual Prod. During Test 8 bbls	Oil - Bbls. 7	Water - Bbls. 1	Gas - MCF 28 DIV

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
James P. Bennett
Printed Name
11/2/93
Date
Office Manager
983-1228
Title
Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 10 1993

By Original Signed by FRANK T. CHAVEZ

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.