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## NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57 Santa Fe, New Mexico

g.s. ID OFFICE		1	REQUEST	FOR (	(OIL) - (C	GAS) ALLO	WAFLE	
LABORTER	DIL SAS							New Well
RATION OFFICE								Recompletion
ATOR			the operator befo		allowable will	ne assigned to an	v completed C	il or Gas well.
m C-104 is will be a	s to be sub ssigned eff	mitted in Q ective 7:00 r_recomplet	UADRUPLICAT  A.M. on date of ( io; The complete	E to the same completion of on date sha	or recompletion	n, provided this f in the case of an	form is filed d	uring calendar new oil is deliv
into the	stock tank	(s. Gai must	be reported on 15	1025 pila at	anver Cole	er. Prado	S.	10 62
				, <b>D</b> C	(Place)	el. &v		(Date)
		DOLUBETIA	NG AN ALLOWA	BIE FOR	A WELL KN	OWN AS:		
E ARE HI	EKFRA K	EQUESTIC	WO Main San A		Well No	2 is	n NW 1/2	SF 1/4
(Company or Operator)		#2 Morelock Unit , Well No. 2 , in NW /4 SE (Lease) , T. 23N , R NMPM, So Blanco Picturech Cliffs Po						
j (Com	ipany or Op	7	_ 23N դ	, IW	NMPM	So Blanco P	lcturecD C	liffsPoo
Rio Arri	i ba		County. Date S	pudded5	-29-62	Date Drilling	Completed	6-4-62
			Elevation	7397	Total	Depth 3206	PBTD_	
Please	indicate	location:				of Prod. Form.		
D	3 B	A						011113
			PRODUCING INTERV	<u>AL</u> -				
			Perforations	3063-30	078: 3112-	-3122	Depth	
E F	F G	H	O Uala		Depth Casi:	n ng Shoe <u>3206</u>		31.30
			Open Hore					
			OIL WELL TEST -					Choke
L	K J	I.	Natural Prod. To	est:	bbls.oil,	bbls water	inhrs,	min. Size_
						er recovery of vo		
<del>_,</del>		minorie it	Test After Acid	or rracture	Treatment (are	er recovery or vo.	<b>.</b>	Choke
M	N O		load cil used):	bb1	s,oil,	bbls water in		
	. نه ښور		GAS WELL TEST -					
					MCF/	Day; Hours flowed	Choke	Size
	FOOTAGE)							<u></u>
ubing ,Cas	ing and Cer	menting Reco	rd Method of Testi	ng (pitot, ba	ack pressure, e	etc.):		
Size	Feet	Sar	Test Afterx/oks	XXX Fracture	Treatment:	2515	MCF/Day; Hours	flowed 3 h
3 5/8"	981	60	Choke Size 3	/4 Method	of Testing: Ba	ack Pressure	······································	
	<del>                                     </del>	-				f metamials used.	such as acid.	water, oil, and
1/2"	32061	125	Acid or Fractur	e Treatment ( <b>) gallon≤</b>	of water	of materials used, and 30,000# s	f-sand.	
	+	+			Date firs			
) II	312.	tubing	Casing S	Tubing Press.	oil run t			
	3/30	+	_		$\sim$			<del></del>
			Oil Transporter			7) The	1/4	
	<u> </u>		Gas Transporte:		1000	1/2000	/5	PLIVE
lemarks:		•••••					/RT	TIVED'
								led has b. I husball
		••••••	***************************************					320 1962
					and complete	to the best of my	knowledge.	
I here	by certify	that the inf	formation given a	bove is true	and complete	Alam Oll Camp		CON. COM
Approved	ÁUG ∠ Ó	1962	***************************************	, 19	>nar/		or Operator)	
·PP.O.CG					-Zin	1111		- Company of the Comp
^	יוו כטאפ	FRVATIO	N COMMISSION	I	By: Richar	rd S. Hunt	rature)	
					Mar.	of Lands & E		is.
Ur	iginal Sig	gneu Dy			Tiels	- swites V h		

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Send Communications regarding well to:

Name Shar-Alan 011 Company 1402 Denver U. S. Nat'l Center