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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado  
(Place)

October 26, 1961  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shar-Alan Oil Company Martha M. Morlock, Well No. 1, in NW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
E, Sec. 7, T. 23 North, R. 1 West, NMPM, Undesignated Pool  
Unit Letter

Rio Arriba

County. Date Spudded 8-21-59 Date Drilling Completed 9-2-59

Please indicate location:

Elevation 7382 Total Depth 3165 PBD 3105

Top Oil/Gas Pay 3075 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3075 - 3085

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 3151 Depth \_\_\_\_\_  
Tubing 3085

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 558 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gallons water - 15,000# sand

Casing Tubing 822# Date first new  
Press. 822# Press. 822# oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks:

Subject well and others in same area have been shut-in, no pipeline.

Received Gas Purchase Contract from El Paso 10-5-61. Hookup to start soon.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 1 1961, 19\_\_\_\_\_

SHAR-ALAN OIL COMPANY  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Richard S. Hunt  
Title Manager of Lands and Exploration

Send Communications regarding well to:

Name Shar-Alan Oil Company

Box 1428, Durango, Colorado

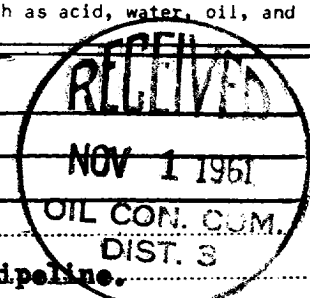
Address

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



Title PETROLEUM ENGINEER DIST. NO. 3

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