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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (QIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Parango, Colora (Place)	·60	<b>7</b> .	•10•64 (Date)
E ARE E	IEREBY R	EOUESTI	NG AN ALLOV	VABLE FOR	A WELL KNOWN	AS:		,
		-			, Well No3			41/4
_(Co	mpany or O	perator)		(Lease)				
Unit Le	Sec	<b>6</b>	., т238	, R	, NMPM., <b>Belle</b>	rd Picture	og citte	Poc
			County Date	Spudded	6-13-64 Date	Drilling Con	pleted	6=16=64
Dless	se indicate		Elevation 66	33 <sup>4</sup> GR 664	🎜 👪 . Total Depth_	2200*		2155*
			Top Oil/Gas Pa	y 2030°	Name of Prod	Form.	tured C	LLEE
D	C B	A	PRODUCING INTE	RVAL -				
			Perforations	2030	- 50° & 2066° -	72*		
E	F G	H			Depth Casing Shoe		Depth Tubing	2009*
			OIL WELL TEST			*		······································
L	K J	45			bbls.oil,b	hle water in	hwe	Chok
		18.						
M	N O	<del> </del>			Treatment (after recov			Choke
	_   `		load oil used)	):bb	ls,oil,bbls	water in	nrs,	min. Size
			GAS WELL TEST	•				
148AB -								
	EL, 990	PR.	_ Natural Prod.	Test:	MCF/Day; Hou	rs flowed	Choke :	Size
- (	FOOTAGE)	enting Reco			MCF/Day; Hou ack pressure, etc.):			
(	FOOTAGE)		rd Method of Tes	ting (pitot, b	ack pressure, etc.):	<del></del>		
bubling ,Cas	FOOTAGE) sing and Gen Feet	enting Reco	Method of Test	ting (pitot, b	ack pressure, etc.):	MCF/		
tubing ,Cas	FOOTAGE)	enting Reco	Method of Test Test After Ac Choke Size	ting (pitot, b	ack pressure, etc.): Treatment:	MCF/	Day; Hours	flowed
Sur 9 5/8"	FOOTAGE) sing and Gen Feet	enting Reco	Method of Test Test After Ac Choke Size	ting (pitot, b	ack pressure, etc.):	MCF/	Day; Hours	flowed 3 to 1
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Sur 9 5/8"	FOOTAGE) sing and Cem Feet 207*	Sax	Method of Test Test After Ac Choke Size Acid or factors and): Casing Press.	Method  Treatment  Tubing Press.	Treatment:  cf Testing:  Cive amounts of materical Date first new oil run to tanks	MCF/	Day; Hours	flowed
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