Form 3160-5 (November 1994)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

FOR	M AI	PRO	VED
OMB	No.	1004	-0135
Expir	es Ju	ly 31.	1996

3.	Lease	Serial	No.
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MN	SF	078	272A-

6. If Indian, Allottee or Tribe Name

abandoned well	. Use Form 3160-3 (APD)	for such prop	osals.	2002 MAY 2	4 11 12: 2	
SUBMIT IN TRIPL	JCATE – Other Instru	ictions on r	everse s	ide	7. LEUnit of CA.	Agreement, Name arti/or No.
1. Type of Well						Title
X Oil Well Gas Well	Other	<u> - ·</u>		* 1	8. Well Name at	nd No.
2. Name of Operator			<sup>M</sup> √2000		Campos #1	
Elm Ridge Resources, Inc.					9. API Well No.	4
3a. Address	07.400		'		30-039-05101	
PO Box 189, Farmington, NM 87499		505-632-3476				l, or Exploratory Area
4. Location of Well (Footage, Sec., T.,				1	ybrook Gallı	<del></del>
1650' FSL & 1650' FEL NW SI	= Sec. 10-123N-R/W				1. County or Par	·
				<u> </u>	Rio Arriba, N	ew Mexico
12. CHECK APPROPRIATE BOX(I	ES) TO INDICATE NATURE	OF NOTICE, R	EPORT, OR	OTHER DATA	A	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize	Deepen		Production (St	art/Resume)	□ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Tre	et C	Reclamation	and recounity	Well Integrity
Subsequent Report	Casing Repair	New Constr	_	Recomplete		Other
Subsequent Report	Change Plans	X Plug and Al	_	Temporarily A	bandon	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposa		·
13. Describe Proposed or Completed Operat If the proposal is to deepen directionall Attach the Bond under which the work Following completion of the involved or Testing has been completed. Final Al determined that the site is ready for final insp	ly or recomplete horizontally, give will be performed or provide the perations. If the operation results in bandonment Notices shall be filed	subsurface locations Bond No. on file on a a multiple comple	and measured with BLM/BIA. tion or recomp	and true vertical Required subsec eletion in a new in	depths of all per quent reports shall nterval, a Form 3	binent markers and zones be filed within 30 days 160-4 shall be filed once
Elm Ridge Resources, Inc plus Release packer. NU BOP. TO CIBP & 176-jts set @ 5500'. P collar. Lay down 30-jts. RIH w. circulation. Spot 20 sx cement to 2000 PSI. Est injection rate perf 2-holes @ 2281'. TIH w/re perf 2-holes @ 1761'. TIH w/re perf 2-holes @ 480'. TIH w/ret circulation. Pressure up to 100 Certified Return Receipt # 700	H w/185-jts 2-3/8 tubing. Pulling 20,000# over string /overshot w/3-1/16" grapl ton BP @ 5500'. TOH. R 1 BPM @ 1500 PSI. Punetainer set @ 2224'. Pumetainer set @ 1694'. Pumetainer set @ 418'. Est circ PSI. Sting out of retaine	Packer set @ g to set pack of les. Latch onto U wireline & p np 51 sx cem lp 163 sx cem lp 102 sx cem culation up bra	2347'. La off on BP a o collar - sperf 2-hole ent - drop ent - drop ent - drop adenhead.	ast 30-jts hea and parted tu plit in half. RI s @ 3795'. T 7 sx on top o 26 sx on top 18 sx on top Pump 121 s	ovy scale & co bing. TOH w IH - WOC. Lo IH w/retainer of retainer. To of retainer. of retainer.	orrision. TIH w/4-1/2 /30-jts. Pulled out of oad hole & est r set @ 3727'. Test tbg OH. TIH w/wireline & TOH. TIH w/wireline & TOH. TIH w/wireline & bbl return - lost
14. Thereby certify that the foregoing is						
Name (Printed/Typed)		Title				
	Grubelnik , / /			Production	n Techniciar	1
Signature	JA 44 bold	Date		Мау	22, 2002	
	THIS SPACE	FOR FEDERAL	OR STATE	USE		
Approved by		Title			ACCF:	-D FOR RECOR.
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the st	t warrant or Offic ubject lease	e			292 !
Title 18 U.S.C. Section 1001, makes it a traudulent statements or representations a	crime for any person knowingly a	nd willfully to mak	e to any depa	rtment or agency	of the United Sta	tes any false fictitions are