

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

6/18/64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation J. Apache "I", Well No. 1, in NE 1/4, NE 1/4,  
(Company or Operator) (Lease)

A, Sec. 11, T. 23N, R. 3W, NMPM, South Blanco-Pictured Cliffs Pool  
Unit Letter

Rio Arriba

County Date Spudded 6/4/64 Date Drilling Completed 6/8/64

Please indicate location:

Elevation GR-7219' & KB-7229' Total Depth 3200' PBD 3161'

Top Oil/Gas Pay 3070' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3070' to 3081'

Open Hole None Depth Casing Shoe 3199' Depth Tubing 3063'

OIL WELL TEST - None - Gas Well

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size Feet Sax

Test After Acid or Fracture Treatment: 5,094 MCF/Day; Hours flowed 3 1/2

Choke Size 3/4" Method of Testing: Orifice Well Tester

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): Sand-Water Frac, W/40,000# Sand & 35,570 Gals. Water.

Casing Tubing Date first new Press. 2200# Press. None oil run to tanks Gas Well Waiting on sales conn.

Oil Transporter None

Gas Transporter El Paso Natural Gas Co.

Remarks: Shut-in Pressures, Tbg. 1075# and Csg. 950#. Choke Vol. on 3/4" Choke 5,094 MCF/D and Absolute Open Flow 7,136 MCF/D.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved JUN 19 1964, 19

Amerada Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: C. C. Murphy C. C. Murphy

(Signature)

By: Original Signed Emery C. Arnold

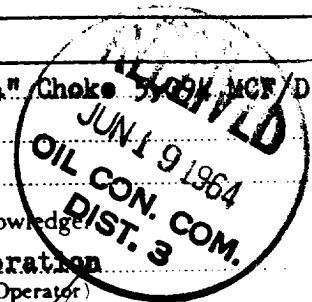
Title: Field Clerk

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Amerada Petroleum Corporation

Address: Box 1469, Durango, Colorado



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ACCT. DISBURSEMENT	
NUMBER	6
SANTA FE	
FILE	1
U.S.C.S.	✓
LAND GRANT	
TRANSPORTER	OIL
PERMITS OFFICE	TMS
GENERATOR	7
	3