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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

EOG (New Mexico) Inc.

Address and Telephone No.

621 17th St. #1800 Denver, CO 80293 (303) 293-9999

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter P 790' FSL & 790' FEL
Section 4-T23N-R2W

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

JIC157

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla K 157 #2

9. API Well No.

30-039-05130

10. Field and Pool, or Exploratory Area

Blanco P. C. South

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

4. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was plugged and abandoned per attached summary.

RECEIVED
JAN 25 1996
OIL CON. DIV.
DIST. 3

4. I hereby certify that the foregoing is true and correct

Signed Janice A. Parker
(This space for Federal or State office use)

Title Engineering Tech II

Date 12/20/95

Approved by Janice A. Parker

Title for Chief, Lands and Mineral Resources

Date JAN 23 1996

Conditions of approval, if any:

see attached letter for surface restoration requirements

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

EOG (New Mexico) Inc.
Jicarilla K 157 #2 (PC)
790' FSL, 790' FEL, Sec. 4, T-23-N, R-2-W
Rio Arriba County, NM
Jicarilla Lease #157

November 22, 1995

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 25 sxs Class B cement from 2845' to 2523' inside casing over Ojo Alamo top.

Plug #2 with retainer at 1390', mix 35 sxs Class B cement, squeeze 27 sxs cement outside casing from 1437' to 1337' over Nacimiento top and leave 8 sxs cement inside casing to 1287'.

Plug #3 with 52 sxs Class B cement from 148' to surface, circulated good cement out bradenhead valve.

Plugging Summary:

11-17-95 Safety Meeting. Drive rig and equipment to location. Move A-Plus' tubing work string to location. RU rig and equipment. No pressure. ND wellhead. NU BOP and test. Layout relief lines to pit. NU bradenhead valve. RU floor. PU and RIH with 90 joints 2-3/8" tubing and tag cement above CIBP at 2846'. Wait on wash crossing repair for water truck. Load casing with 20 bbls water. Pressure test casing to 500#, OK. Plug #1 with 25 sxs Class B cement from 2845' to 2523' inside casing over Ojo Alamo top. POH with tubing. Shut in well. SDFD.

11-20-95 Safety Meeting. RU A-Plus wireline truck. RIH and tag cement at 2515'. Perforate 3 HSC squeeze holes at 1437'. PU 4-1/2" cement retainer and RIH, set at 1390'. Pressure test tubing to 1000#, held OK. Sting into retainer. Establish rate 1 bpm at 1500#, pressure broke back to 1000#. Plug #2 with retainer at 1390', mix 35 sxs Class B cement, squeeze 27 sxs cement outside casing from 1437' to 1337' over Nacimiento top and leave 8 sxs cement inside casing to 1287'. POH and LD tubing and setting tool. Perforate 3 HSC squeeze holes at 148'. Establish circulation out bradenhead. Plug #3 with 52 sxs Class B cement from 148' to surface, circulated good cement out bradenhead valve. Shut in well and WOC. Open up well. ND BOP. Dig out wellhead. Cut wellhead off. Mix 10 sxs Class B cement and install P&A marker. Rig down rig and equipment. Move off location. Notified BLM on 11-17-95 about P&A; recorded message that BLM shut down due to lack of funding.