

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Tribal #158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

J. Apache "H" Tract #1

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South Blanco-Pictured C.

11. SEC., T., R., M., OR BEK. AND
SURVEY OR AREA

**Sec. 5, 23N, 2W, NMPH,
Southeast Lindrith Area**

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mex.

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Amerada Petroleum Corporation

3. ADDRESS OF OPERATOR

Box 1469, Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

**1650' FSL and 990' FEL, Sec. 5, T-23N, R-2W, Rio Arriba
County, New Mexico. Southeast Lindrith Area.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR-7251', DF-7260' & KB-7261'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/18/64 - 3154' TD - 3119' FBD:

**Schlumberger perforated Pictured Cliffs Formation from 3048' to 3057' with
2 shots per foot.**

**Halliburton Sand-Water Frac Pictured Cliffs Formation with 40,000# 20-40 Ottawa
Sand and 36,410 Gals. Water thru above perforations. Break down press. 1400#,
Treating Press. 1850#, Displacement Press. 1800#. Injection rate 39 bbls. per
min.. Instant shut-in press. 400#, 5 min. shut-in press. 100#.**

**Ran 2-3/8" Tbg., Set at 3026'. Swabbed well for 1-3/4 hrs., after 12th trip well
started flowing w/300# oag. press. & 50# tbg. press. Flowed & swabbed back est.
500 bbls. of water with a trace of sand. Closed well in, Tbg. Press. 825#, Cag.
Press. 825#.**

**6/19/64- 3 Hr. Test, on 3/4" Choke, Tbg. Press. 40#, Cag. Press. 255#, Gas Val. 1008 MCF/
Daily. Absolute Open Flow 1095 MCF/Daily, Shut-in Press. Tbg. 825#, Cag. 825#.**

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

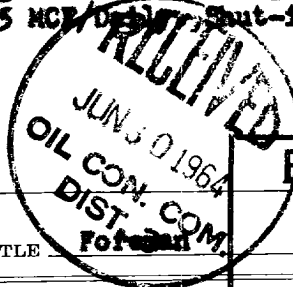
TITLE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE



RECEIVED

JUN 29 1964

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. MEX.

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.