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DISTRIBUTION	NEW MI	EXICO OIL CONSERVATION O	COMMISSION	Form C-104	
SANTA FE /		REQUEST FOR ALLOWAB	LE		C-104 and C-11
FILE /		AND		Effective 1-1-6	5
U.S.G.S.	AUTHORIZATI	ON TO TRANSPORT OIL A	ND NATURAL GAS		
LAND OFFICE					
TRANSPORTER OIL					
GAS /					;
OPERATOR /				1	
PRORATION OFFICE					-,
Operator					
ANYMA RAY OIL & G	AS CO., INC.				
	_	Colorado 80222			
Reason(s) for filing (Check prope	box) Denver,	Colorado 80222 Other (A	Please explain)		
New Well	Change in Transpor	ter of:			
Recompletion	Oil	Dry Gas			
Change in Ownership	Casinghead Gas	Condensate			
Ā					
If change of ownership give na and address of previous owner	^{ne} Shar-Alan Oid C	o. 4101 E La. Ave	., Denver, (ele. 8022	2
	_		•		
. DESCRIPTION OF WELL A	Well No. Pool Nar	ne, Including Formation	Kind of Lease	Jicarilla	Lease No.
74	2 54	Blance PC	State, Federal or	Jicarilla Fee Indian	C 157
Jicarilla E 150		314400			-
Unit Letter K ;_	850 Feet From The	<u>S</u> Line and	Feet From The		<u>-</u>
		_			
Line of Section	Township 23 X	Range 2	NMPM, Rio Ara	iba	County
. DESIGNATION OF TRANSI	ORTER OF OIL AND No. of Oil or Condensate	ATURAL GAS	dress to which approved	copy of this form is t	o be sent)
Name of Authorized Transporter	or Condensate	11341355 (5104 51		,	
	(Control Control Control	ry Gas Address (Give ad	dress to which approved	copy of this form is t	o be sent)
Name of Authorized Transporter	or Casinghead Gas or Di	XX //dates (555			
El Paso Matural	Gas Company Tw	p. Rge. Is gas actually co	Farmington,	MM 87401	
If well produces oil or liquids,	Oint 1 July	_	i		
give location of tanks.			_		
If this production is commingle			fes		
COMPT EMICAL DAMA	d with that from any other l	lease or pool, give commingling			
. COMPLETION DATA	Oil Well	lease or pool, give commingling	order number:	lug Back Same Res	v. Diff. Res'v
Designate Type of Comp	Oil Well	lease or pool, give commingling	order number:	lug Back Same Res	v. Diff. Res'v
Designate Type of Comp	Oil Well	Gas Well New Well Work	g order number:	P.B.T.D.	o'v. Diff. Res'v
. COMPLETION DATA	oletion - (X)	Gas Well New Well Work	g order number:	1	s'v. Diff. Res'v
Designate Type of Comp	Date Compl. Ready to I	Gas Well New Well Work Prod. Total Depth	g order number:	1	s'v. Diff. Res'v
Designate Type of Comp	Date Compl. Ready to I	Gas Well New Well Work Prod. Total Depth	g order number:	P.B.T.D.	o'v. Diff. Res'v
Designate Type of Comp	Date Compl. Ready to I	Gas Well New Well Work Prod. Total Depth	g order number:	P.B.T.D.	s'v. Diff. Res'v
Designate Type of Composite Spudded Elevations (DF, RKB, RT, GR, e	Date Compl. Ready to I	Gas Well New Well Work Prod. Total Depth mation Top Oil/Gas Pay	g order number:	P.B.T.D. Tubing Depth Depth Casing Shoe	'v. Diff. Res'v
Designate Type of Composite Spudded Elevations (DF, RKB, RT, GR, e	Date Compl. Ready to I	Gas Well New Well Work Prod. Total Depth mation Top Oil/Gas Pay	g order number:	P.B.T.D. Tubing Depth Depth Casing Shoe	
Designate Type of Composite Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to I	Gas Well New Well Work Prod. Total Depth Matter Top Oil/Gas Pay CASING, AND CEMENTING R	g order number:	P.B.T.D. Tubing Depth Buth Casing Shoe	
Designate Type of Composite Spudded Elevations (DF, RKB, RT, GR, experience) Perforations	Date Compl. Ready to I tc., Name of Producing For	Gas Well New Well Work Prod. Total Depth Matter Top Oil/Gas Pay CASING, AND CEMENTING R	g order number:	P.B.T.D. Tubing Depth Buth Casing Shoe	
Designate Type of Composite Spudded Elevations (DF, RKB, RT, GR, experience) Perforations	Date Compl. Ready to I tc., Name of Producing For	Gas Well New Well Work Prod. Total Depth Matter Top Oil/Gas Pay CASING, AND CEMENTING R	g order number:	P.B.T.D. Tubing Depth Buth Casing Shoe	
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Designate Type of Composite Spudded Elevations (DF, RKB, RT, GR, experience) Perforations	Date Compl. Ready to I tc., Name of Producing For TUBING, CASING & TUB	Gas Well New Well Work Prod. Total Depth mation Top Oil/Gas Pay CASING, AND CEMENTING R ING SIZE DEF	cover Deepen F	P.B.T.D. Pubing Depth Sath Casing Shoe SACKS CEN	MENT
Designate Type of Composite Spudded Elevations (DF, RKB, RT, GR, experiments) HOLE SIZE	Date Compl. Ready to I tc., Name of Producing For TUBING, CASING & TUB	Gas Well New Well Work Prod. Total Depth Matter Top Oil/Gas Pay CASING, AND CEMENTING R ING SIZE DEF	FOR POLICE OF THE POLICE OF TH	P.B.T.D. Pubing Depth Sath Casing Shoe SACKS CEN	MENT
Designate Type of Composite Spudded Elevations (DF, RKB, RT, GR, experiments) HOLE SIZE TEST DATA AND REQUE	Date Compl. Ready to I tc., Name of Producing For TUBING, CASING & TUB ST FOR ALLOWABLE	Gas Well New Well Work Prod. Total Depth Matter Top Oil/Gas Pay CASING, AND CEMENTING R ING SIZE DEF	FOR Deepen F	SACKS CEN	MENT
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Designate Type of Composite Spudded Elevations (DF, RKB, RT, GR, experiments) HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	Date Compl. Ready to I tc., Name of Producing For TUBING, CASING & TUB ST FOR ALLOWABLE Date of Test	Gas Well New Well Work Prod. Total Depth Top Oil/Gas Pay CASING, AND CEMENTING R ING SIZE DEF (Test must be after recovery of tot able for this depth or be for full 2 Producing Metho	ECONOMIC OF THE STATE OF THE ST	SACKS CEN	MENT
Designate Type of Composite Spudded Elevations (DF, RKB, RT, GR, experiments) HOLE SIZE TEST DATA AND REQUES OIL WELL	Date Compl. Ready to I tc., Name of Producing For TUBING, CASING & TUB ST FOR ALLOWABLE	Gas Well New Well Work Prod. Total Depth Matter Top Oil/Gas Pay CASING, AND CEMENTING R ING SIZE DEF	ECONOMIC OF THE STATE OF THE ST	SACKS CENTRAL MARKET DESCRIPTION OF THE PROPERTY OF THE PROPER	MENT
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Designate Type of Composite Spudded Elevations (DF, RKB, RT, GR, experiments) HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date Compl. Ready to I tc., Name of Producing For TUBING, CASING & TUB ST FOR ALLOWABLE Date of Test Tubing Pressure	Gas Well New Well Work Prod. Total Depth Total Depth Top Oil/Gas Pay CASING, AND CEMENTING R ING SIZE DEF (Test must be after recovery of tot able for this depth or be for full 2 Producing Metho Casing Pressure	ECONOMIC OF THE PARTY OF THE PA	SACKS CENTRAL MARKS DE LA MARK	MENT
Designate Type of Composite Spudded Elevations (DF, RKB, RT, GR, experiments) HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date Compl. Ready to I tc., Name of Producing For TUBING, CASING & TUB ST FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	Gas Well New Well Work Prod. Total Depth Total Depth Top Oil/Gas Pay CASING, AND CEMENTING R ING SIZE DEF (Test must be after recovery of tot able for this depth or be for full 2 Producing Metho Casing Pressure	Egyptian Deepen F	SACKS CENTRAL MARKS DE LA MARK	MENT exceed top allo
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Designate Type of Composite Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE . TEST DATA AND REQUE OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to I tc., Name of Producing For TUBING, CASING & TUB ST FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test	Gas Well New Well Work Prod. Total Depth Total Depth Top Oil/Gas Pay CASING, AND CEMENTING R ING SIZE DEF (Test must be after recovery of tot able for this depth or be for full 2 Producing Metho Casing Pressure Water-Bbls.	ECONOMICE OF THE STATE OF THE S	SACKS CENTS Shoe SACKS CENTS I must be equal to or etc.) Choke Size	MENT exceed top allo
Designate Type of Composite Spudded Elevations (DF, RKB, RT, GR, experiments) HOLE SIZE TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date Compl. Ready to I tc., Name of Producing For TUBING, CASING & TUB ST FOR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Length of Test	Gas Well New Well Work Prod. Total Depth Total Depth Top Oil/Gas Pay CASING, AND CEMENTING R ING SIZE DEF (Test must be after recovery of tot able for this depth or be for full 2 Producing Metho Casing Pressure Water-Bbls.	ECONOMICE OF THE STATE OF THE S	SACKS CENTS Shoe SACKS CENTS I must be equal to or etc.) Choke Size Gravity of Condensate	MENT exceed top allo

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

I Ray	
(Signature)	
12-10-68 (Date)	

DEC 3 0 1968 Original Signed by Emery C. Arnold BY. SUPERVISOR DIST. #3 TITLE __

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

