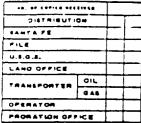
Separate Forms C-104 must be filed for each pool in multiply

JAN4 - 1989

DI CON. DIV.

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT



OIL CONSERVATION DIVISION

P O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

14×1216
SAFORM 6-104 Revised Digit 78 Format 06-01-83 Page 1
OH COA

PROBATION OFFICE	AUTHORIZ	ZATION TO	TRANS	PORT OIL AND NATU	RAL GAS	n e e e e e e e e e e e e e e e e e e e	
Operator  Dohamt I Pavilos		· · · · · · · · · · · · · · · · · · ·					
Robert L. Bayles	S					<del></del>	
	rmington.	NM 874	.99				
P.O. Box 168, Fa	)	1111		Other (Please	e explain)	·	
New Well		Transporter o					
Recompletion	On		n	ry Gas			
$\overline{\overline{\mathrm{X}}}$ Change in Ownership $(12/1/8$	.8) 🔲 Casing	head Gas	c.	onden sate			
change of ownership give name address of previous owner	Conoco	, Inc.,	P.O.	Box 460, Hobbs,	NM 88240		
. DESCRIPTION OF WELL AN	D LEASE		41 F		Kind of Lease	<del></del>	<del></del>
_ease Name	Well No.   F	Pool Name, Ir	iciuding r	ormation	1		Lease No.
AXI Apache H	7	Ballar	<u>d Pict</u>	ured Cliffs	State, Federal or Fee	Indian	Jic Cont.
ocation							j
Unit Letter M : 99	90 Feet From	TheS01	<u>uth</u> Lin	e and 990	Feet From TheV	<u>rest</u>	
Line of Section 6 Tov	mehip 23N	F	Tange	<u>5₩ , имрм</u>	· Rio Arri	ha	County
I. DESIGNATION OF TRANSF came of Authorized Transporter of Oil came of Authorized Transporter of Cas Gas Company of New	or Con	ot Dry Ga		Address (Give address )		of this form is	to be sent/
well produces oil or liquids,	Unit Sec.	Twp.	Rqe.	is gas actually connects		77-	
·			<u> </u>	yes			
this production is commingled with IOTE: Complete Parts IV and II. CERTIFICATE OF COMPLIA	V on reverse sia			11	ONSERVATION D	IVISION	
					JAN - 4 1989	7	
hereby certify that the rules and regulation	ons of the Oil Con	servation Divi	ision have	APPROVED			, 19
en complied with and that the information with knowledge and belief.	in given is true and	complete to t	ne pest of	3.	1) 9/m		
	<b></b>			BY			
	/ /			TITLESUPE	RVISION DISTR	ICT # 3	
1 4/1/5	/			This form is to	be filed in complien	ce with mut	£ 1104.
				ti	seet for allowable for		•
Robert L. Bayless (Sum	iwe)			well, this form must	be accompanied by well in accordance w	s tabulation	of the deviation
Operato				1	this form must be fill		
(Titi	•			able on new and rec			
12/22/8					ections I. II. III. en		
(Dei	<b>4</b> /			Astrusme of unwoat	, or transporter, or oth	er Buch Chân(	is or cougitiou"

completed wells.

Designate Type of Complete	tion = (X)   Oil Well   Gas we	II New Well Workover	Plug Back   Same Res'v.   Diff. Res'
Octo Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	, Name of Producing Formation	Top QII/Gas Pay	Tubing Depth
Perforations		<del> 1- ,</del>	Depth Casing Shoe
	TUBING, CASING,	AND CEMENTING RECORD	<del></del>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
······································	<del></del>		<del></del>
		1	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must able for this	se after recovery of total volume of depth or be for full 24 hours)	load oil and must be equal to or exceed top allo
OIL WELL	T FOR ALLOWABLE (Test must able for this	ne after recovery of total volume of a depth or be for full 24 hours)  Producing Method (Flow, pu	
OIL WELL Date First New Oil Run To Tanke	sele for thi	e depth or be for full 14 hours;	
OIL WELL Date First New Oil Run To Tanks Length of Teet	Date of Teet	Producing Method (Flow, pu	np, gas lift, see.j
OIL WELL Date First New Gil Run To Tanke Length of Test Actual Prod. During Test	Date of Teet Tubing Pressure	Producing Method (Flow, pu	Choke Size
V. TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet  GAS WELL Actual Prod. Teet-MCF/D	Date of Teet Tubing Pressure	Producing Method (Flow, pu	Choke Size

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