

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ 89 MAR - 1 PM 12:38

2. NAME OF OPERATOR TEXACO INC. (303) 565-8401 FARMINGTON RESOURCE AREA, FARMINGTON, NEW MEXICO

3. ADDRESS OF OPERATOR P.O. Box EE Cortez, CO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

1850' FSL & 790' FEL

14. PERMIT NO. 16. ELEVATIONS (Show whether OF, RT, CR, etc.) 7679' GL

6. LEASE DESIGNATION AND SERIAL NO. NM - 0175 779

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hanson Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT 1

Blanco Pictured Cliff

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 6-T23N-R1W

12. COUNTY OR PARISH 13. STATE Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following work was performed in September, 1988:

1) MIRUSU, NUBOPS.

2) Pumped 65 sx class B cement out of tubing @ 3130 FFS. Loaded hole with 9.2#/gal. mud.

3) Well would not support fluid column.

4) TIH with cement retainer and set at 3138'. Pumped 60 sx through C.R. Stung out Dumped 10 sx on top of C.R. POOH to 3000'. Loaded hole with 9.2#/gal. mud.

5) Perfed a 4way @ 150'. Spotted 50 sx. Plug inside and out of 4 1/2" pipe.

6) NDBOPS. Set D.H. marker.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

8. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*

FOR TITLE Area Manager

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 2-28-89

DATE MAR 02 1989

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side