NUMBER OF COP S RECEIVED		77
DISTRIBUTION		
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRORATION OFFI	CE	
OPERATOR		

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (QLL) - (GAS) ALLOWARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ered into the stock tanks. Gas mus	Durango, Colorado May 24, 1963  (Place)
	NG AN ALLOWABLE FOR A WELL KNOWN AS:  ORNY AXI Apacho "C", Well No. 10, in WW. 1/4,
E , Sec	T. 23 R 5W , NMPM, Bellard Pictured Cliffs Pool
Pio Arwiba	County. Date Spudded 5=1-63 Date Drilling Completed 5-13-63
Please indicate location:	Elevation 6619 RB Total Depth 2210 PBTD
D C B A	Top Oil/Gas Pay 22151 Name of Prod. Form. Pictured Cliffs PRODUCING INTERVAL -
	Perforations 2 19ts/ft. from 2215'-2221'. 2238'-2245'.
E F G H	Open Hole Depth Casing Shoe 2310 Tubing 2087 RB
X	OIL WELL TEST -
L K J I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M N O P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
	load oil used): bbls.oil, bbls water in hrs, min. Size
1818 FNL 990 FWL	GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowedChoke Size
(FOOTAGE) Tubing Casing and Comenting Recor	
Size Feet San	Test After Acid or Fracture Treatment: 1115 MCF/Day; Hours flowed 3
8 5/8" 281: 170	Choke Size Open Method of Testing: Critical flow prover
4 1/2" 2300, 510	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30.000# Sand. 35.000 gals, water, 11.00# #ADOMITE
4.34	Casing Tubing Date first new AQUA" additive
2 3/8 2077	Press- Press- oil run to tanks Oil Transporter
	Gas Transporter Southern Union Gas Company
	AND T 1952
	MAN 3 1800
I hereby certify that the info	ormation given above is true and complete to the best of my knowledge.
Approved MAY 363	
OIL CONSERVATION	COMMISSION By: Allee (Signature)
By: Original Signed Emer	C. Arnoid Title District Superintendent  Send Communications regarding well to:
Title Supervisor Dist. # 3	Name H. D. Haley
WMOCC (4) HOH ABC	Address 30x 3312, Durango, Colorado