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FILE	
U.S.G.S.	
LAND OFFICE	
IRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	
Operator	

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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-116

FILE	_	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L_GAS
OIL	-	D E	GEIVEM
TRANSPORTER GAS	-	והל ב	@ E 1 0 E
OPERATOR		n n	AD: 4.1004
PRORATION OFFICE		171	AR 1 4 1984
TEXACO Inc.,		OIL	CON. DIV.
P. O. Box 210	0, Denver, Colorado 8	30201	DIST. 3
Reason(s) for filing (Check proper bo	(x)	Other (Please explain)	
New We .	Change in Transporter of:		
Recompletion Change in OPERATOR Change in OPERATOR	OII Dry Go		
	Casinghead Gas Conder		enver, Colorado
DESCRIPTION OF WELL AND			
Lease Name	Well No. Pool Name, Including F		2000
HANSON FEDERAL	2 South Blanco-Act	TUPED CUFFS Side, 1 e.	deral or Fee FEDERAL WHI15779
Unit Letter H : 150	Feet From The NOMTh Lin	ne and 800 Feet Fr	om The <u>EAST</u>
Line of Section 6	ownship 23N Range 1	IW , NMPM, RID	Atriba County
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of O.	ii or Condensate	Address (Give address to which ap	proved copy of this form is to be sent;
Name of Authorized Transporter of C	asinghead Gas 🔲 or Dry Gas 🔀	Address (Give address to which ap	oproved copy of this form is to be sent)
EL PASO NATURAL GAS	COMPANY	1P.O. BOX 1492. EL PAS	50 . TEXAS 79978
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.		1 1/4 5	1000
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Gas Well	New Well Workover Deepen	Piug Back Same Restv. Diff. Restv.
Date Spudaed	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CII/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
TEST DATA AND REQUEST F		ifter recovery of total volume of load repth or be for full 24 hours)	oil and must be equal to or exceed top allou.
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)
		- FAF	eggs of the land
Length of Test	Tubing Pressure	Casing Piese un C Un	Choke Size
		Constitution of the consti	
Actual Prod. During Test	Oti - Bbis.	Water-Belet	Gas-MCF
		OIL CO	
GAS WELL Actual Prod. Teel - MCF/D	Length of Test	Bbis. Condensate/M.DIST	Gravity of Condensate
	25.14 11 57 124	BEIGH COMBONICO, MANGE	
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION		VATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED MA	0.03b4
Commission have been complied	with and that the information given		KC / /
rexaco Inc. as Operator for Texaco Oils Inc.		RVISOR DISTRIOT # 3	
12.5		TITLE	
Chara Many			in compliance with RULE 1104. Howable for a newly drilled or despense
Field Supt. (Signature)		ment this form must be accor	mpanied by a tabulation of the deviation
		tests taken on the well in a	must be filled out completely for allow-
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able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

