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LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

50-039-05193

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Denver, Colorado

(Place)

September 23, 1963

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as
Shar-Alan Oil Company

(Company or Operator)

Northcutt

(Lease)

Well No. 1

in D

(Unit)

The well is

located 823 feet from the North line and 1015 feet from the

West

line of Section 2, T. 23N, R. 1W, NMPM.

(GIVE LOCATION FROM SECTION LINE) So Blanco PC Pool, Rio Arriba County

If State Land the Oil and Gas Lease is No.

If patented land the owner is W. T. Northcutt

Address General Delivery, Bristow, Oklahoma

We propose to drill well with drilling equipment as follows: Rotary Rig

The status of plugging bond is Statewide

Drilling Contractor Rayco Drilling Company

Farmington, New Mexico

We intend to complete this well in the Pictured Cliffs

formation at an approximate depth of 3100 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
10 3/4"	8 5/8"	24#	New	100'	60
7 5/8"	4 1/2"	9.5#	New	3000'	100

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved 9-25-63, 1963
Except as follows:

Sincerely yours,

Shar-Alan Oil Company

(Company or Operator)

By

Richard S. Hunt

Position Mgr. of Lands & Explorations

Send Communications regarding well to

Shar-Alan Oil Company

Name 1402 Denver U. S. National Center

Address Denver 2, Colorado

OIL CONSERVATION COMMISSION

By



ORIGINAL SIGNED BY
RICHARD S. HUNT

Date **September 23, 1963**

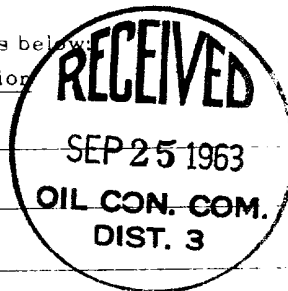
Section A.

Operator **SHAR-ALAN OIL COMPANY** Lease **NORTHCUTT**
 Well No. **1** Unit Letter **D** Section **2** Township **23 NORTH** Range **1 WEST** NMPM
 Located **823** Feet From **the NORTH** Line **1015** Feet From **the WEST** Line
 County **RIO ARriba** G. L. Elevation **7256'** Dedicated Acreage **160** Acres
 Name of Producing Formation **Pictured Cliffs** Pool **So Blanco PC**

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?
 Yes ☒ No ☐
2. If the answer to question one is "no", have the interests of all the owners been consolidated by communication agreement or otherwise? Yes ☐ No ☐ If answer is "yes", Type of Consolidation.
3. If the answer to question two is "no", list all the owners and their respective interests below:

Owner

Land Description



Section B.

This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Sher-Alan Oil Company

(Operator)

Richard S. Hunt, Mgr. of Lands &

(Representative) **Explorations**

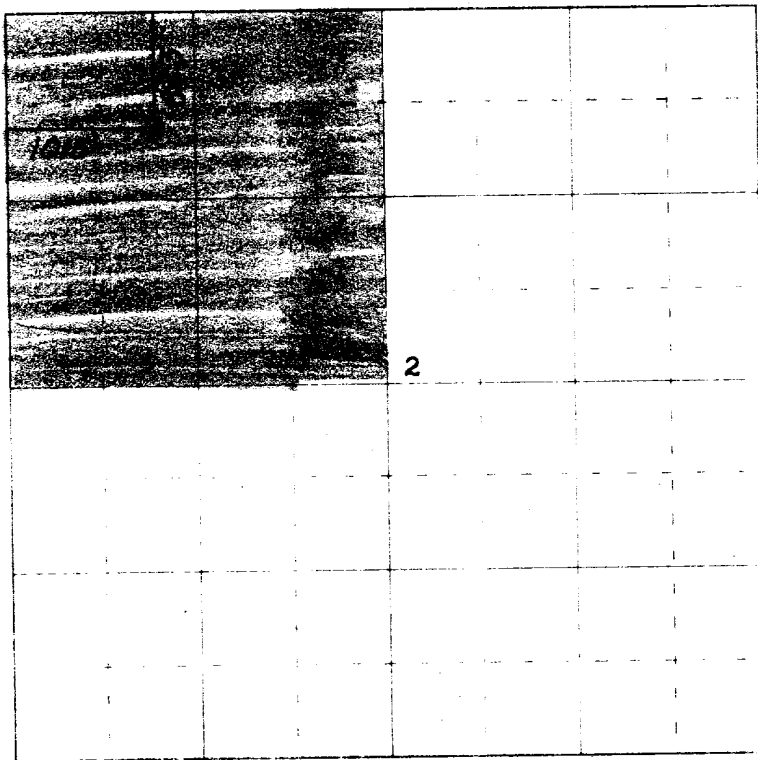
1402 Denver U. S. Nat'l Center

(Address)

Denver 2, Colorado

ORIGINAL SIGNED BY
 RICHARD S. HUNT

Note: All distances must be from outer boundaries of section.



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Scale 4 inches equal 1 mile

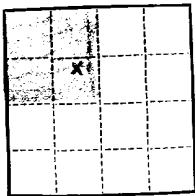
This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Date Surveyed **12 June 1963**

James P. Leese
 Registered Professional Engineer and/or Land Surveyor
 James P. Leese, N. Mex. Reg. No. 1443
 San Juan Engineering Company



Farming, New Mexico



(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office
Lease No. Northcutt
Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 28, 1963

Well No. 1 is located 823 ft. from N line and 1015 ft. from E line of sec. 2

NW/4 Section 2 23 North 1 West NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

So Blanco Pictured Cliffs Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~xxxxx~~ ^{ground} floor above sea level is 7256 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Subject well spudded 10-11-63. Set 101' of 8 5/8" surface casing and cemented same with 60 sacks. Total depth of 2830' reached 10-14-63. Set 4 1/2" casing at 2798' and cemented with 150 sacks. Insert float at 2748'. Ran correlation and Bond log. Perforated from 2640 - 2664 with one hole per foot. Fraced with 37,800 gallons of water and 35,000# sand. Breakdown pressure 1600'. Treating pressure 2300-2450' Shut-in pressure 1200. Injection rate 30 BPM.

Presently awaiting testing.

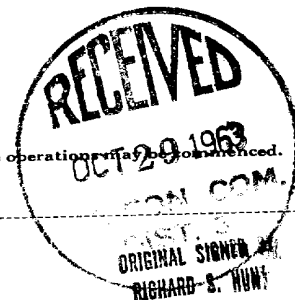
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shar-Alan Oil Company

Address 1402 Denver U. S. National Center

Denver, Colorado

By Richard S. Hunt
Title Mgr. of Lands & Explorations



SHAR-ALAN OIL COMPANY

1402 DENVER U. S. NATIONAL CENTER

DENVER 2, COLORADO

October 21, 1963

New Mexico Oil & Gas Commission
1000 Rio Brazos Road
Aztec, New Mexico

Attention: Mr. Emery Arnold

RE: #1 Northcutt
NW/4 Section 2 - 23N - 1W
Rio Arriba County, New Mexico

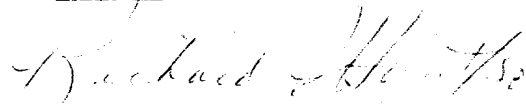
Gentlemen:

Enclosed herewith is original copy of the hole deviation test run on the above captioned well, duly executed and acknowledged by our drilling contractor.

Please place this in file until such time as you receive completion reports on said well.

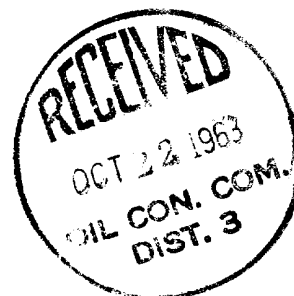
Very truly yours,

SHAR-ALAN OIL COMPANY



Richard S. Hunt
Manager of Lands & Explorations

RSH/so
Enclosure



October 17, 1963

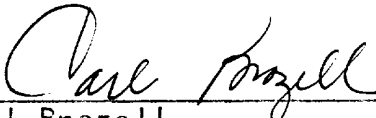
Company: Shar-Alan Oil Company
Well: Northcutt # 1
Location: Section 2, T23N, R1W,
Rio Arriba County, New Mexico

SUBJECT: Tabulation of all deviation tests run:

Deviation Tests

Feet	Degrees
105	1/4
503	1/4
1010	1/4
1514	1/2
2009	1/2
2516	1/2
2830	1/2

I hereby swear (or affirm) that the statments made are a full and correct report,



Carl Brazell,
Drilling Superintendent


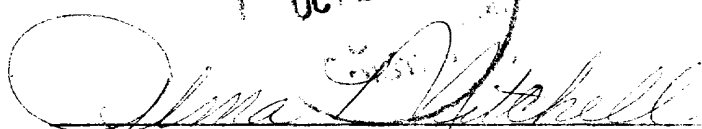
STATE OF NEW MEXICO)
)
County of San Juan)

The foregoing instrument, was acknowledged before me this 17th day of October, 1963, by Carl Brazell, Drilling Superintendent of Rayco Drilling Company.

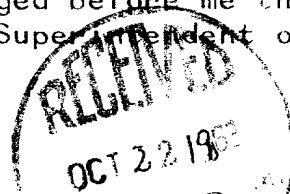
Witness my hand and official seal.

My Commission Expires:

May 17, 1967

Notary Public



SHAR-ALAN OIL COMPANY

1402 DENVER U. S. NATIONAL CENTER

DENVER 2, COLORADO

October 28, 1963

New Mexico Oil & Gas Commission
1000 Rio Brazos Road
Aztec, New Mexico

Attention: Mr. Emery Arnold

RE: #1 Northcutt
NW/4 Section 2 - 23N - 1W
Rio Arriba County, New Mexico

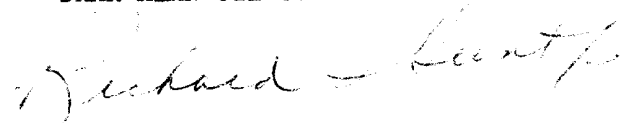
Gentlemen:

I enclose herewith original and four copies of a Supplementary Well History Report covering the above captioned well, which sets forth the status of said well to present date.

As you will note, we have prepared this Supplement on a U.S.G.S. form, inasmuch as we did not have a supply of the New Mexico Oil & Gas Commission form, Miscellaneous Reports on Wells. If this is not acceptable with your office, please return the enclosed, along with a supply of the above mentioned form and we will redo the report.

Very truly yours,

SHAR-ALAN OIL COMPANY

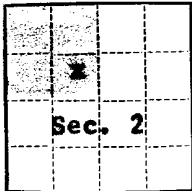


Richard S. Hunt
Manager of Lands & Explorations

RSH/so
Enclosures

CC: Tidewater Oil Company





(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. Northcutt
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 19, _____, 19 **63**

Northcutt

Well No. 1 is located 823 ft. from N line and 1015 ft. from W line of sec. 2

NW/4 Section 2 23 North 1 West NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

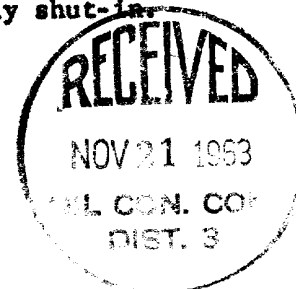
So Blanco PC Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~XXXX~~ ^{ground} floor above sea level is 7256 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To supplement report of 10-28-63: Ran 1 1/4" tubing to 2630'. Shut in 72 hours. Blew well, tested 400,000 Pitot Tube. Set bridge plug at 2605'. Perforated 2586-2596 with one shot per foot. Acidized through tubing 350 gallons, 7 1/2% MCA. Ran 2" tubing to 1200'. Well started flowing back. Presently shut-in.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shar-Alan Oil Company

Address 1402 Denver U. S. National Center

Denver, Colorado

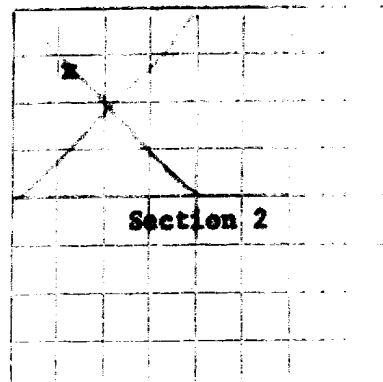
By _____
Richard S. Hunt
Title Mgr. of Lands & Explorations

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

AREA 640 ACRES
LOCATE WELL CORNER

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Shar-Alan Oil Company

(Company or Operator)

Northcutt

(Lease)

Well No. 1, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 2, T. 23N, R. 1W

Se Blanco Pictured Cliffs

Pool,

Rio Arriba

Well is 823 feet from North line and 1015 feet from Westof Section 2. If State Land the Oil and Gas Lease No. isDrilling Commenced 10-11-63, 19. Drilling was Completed 10-14-63Name of Drilling Contractor Rayco Drilling CompanyAddress P. O. Box 1741 - Farmington, New MexicoElevation above sea level at Top of Tubing Head CL 7256 The information given is to be kept confidential

, 19

OIL SANDS OR ZONES

No. 1, from 2586 to 2596 (C) No. 4, from

No. 5, from

No. 6, from

WATER SANDS

No. 1, from

No. 2, from

No. 3, from

No. 4, from

No. 5, from

PERFORATIONS

SIZE OF TUBING	THICKNESS OF TUBING	TYPE OF TUBING	DEPTH OF TUBING	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	101'		2586-2596	Production
4 1/2"	9.5#	New	2621'		2640-2664	
1 1/2"	4.7#	New	2621'		2616-2621	

CEMENTING RECORD

SIZE OF TUBING	THICKNESS OF TUBING	TYPE OF TUBING	DEPTH OF TUBING	CEMENTING METHOD	MUD GRAVITY
10 3/4"	8 5/8"	101'	60	Halliburton	
7 5/8"	4 1/2"	2621'	150	"	



PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, Interval treated or shot.)

Perforated PC 2640-64 with one hole per ft. Fraced perfs 2640-64 w/ 30,000# sand and 37,800 gal. water. Breakdown pressure 1600 psi. Treating pressure 2300-2450. Instant shut-in 1200#. Injection rate 30 BPM. Ran 2" tubing and blew hole down to 2780'. Blowing well clean. Cleaning out frac water. Well flowing estimated 500 MCFPD. Killed well. Pulled tubing. Set CIBP at 2634'. Perf. 2616-21 w/ one hole per ft. Ran 2" tubing. Acid treated thru perfs 2616-2621 with 500 gal. 7 1/2% mud acid. Maximum pressure 100 psi. Instant Shut In 0 psi. Blew well dry. Flowing est. 300 MCFPD. Pulled tubing. Frac treated with 30,000# sand and 33,000 gal. water. Breakdown pressure 1600 psi. Treating pressure 2400 psi. Instant shut-in pres. 400 psi. Injection rate 33 BPM. Estimated 750 MCF with spray of water. Pulled tubing. Set CIBP at 2605'. Perf. 2586-96 with one hole per foot. Ran tubing. Acid treated down tubing with 350 gallons of 7 1/2% mud acid. Max. pres. 100 psi. Ran 2" tubing to 1200' and well started flowing. Flow rate 1.8 MCF thru. 3/4" choke.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from -0- feet to 2830 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

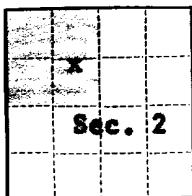
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2586 2640	2596 2664		Torrejon Puerco Pictured Cliffs				

~~ATTACH SEPARATE SHEET IF~~ ADDITIONAL SPACE IS NEEDED.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 23, 1964 (Date)
 Company or Operator Shaw-Alan Oil Company
 Address 1402 Denver U. S. Nat'l Center
 Name Richard S. Hunt
 Position or Title Mgr. of Lands & Explorations



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Santa Fe

Lease No. Northcutt

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

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NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 5, 1963

Northcutt

Well No. 1 is located 823 ft. from N line and 1015 ft. from W line of sec. 2

NW/4 Section 2 23 North 1 West NMPM
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

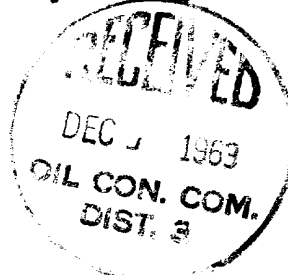
So Blanco PC Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~bottom~~ ^{ground} floor above sea level is 7256 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To supplement report of 11-19-63 - Fraced 12-3-63 through perforations 2586-2596 with 30,000# 20-40 mesh sand and 35,000 gallons water. Formation was already broken down through mud acid treatment. Treatment pressure 2300 psi. Instant shut-in pressure 400#. Bled down to nothing. Presently blowing well to unload frac water.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Shar-Alan Oil Company

Address 1402 Denver U. S. National Center

ORIGINAL SIGNED BY
RICHARD S. HUNT

Denver, Colorado

By Richard S. Hunt

Title Mgr. of Lands & Explorations

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

FORM C-110
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Shar-Alan Oil Company				Lease Northcutt		Well No. 1	
Unit Letter D	Section 2	Township 23 North	Range 1 West	County Rio Arriba			
Pool So Blanco Pictured Cliffs				Kind of Lease (State, Fed, Fee) Fee			
If well produces oil or condensate give location of tanks			Unit Letter	Section	Township	Range	
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input checked="" type="checkbox"/>			Date Connected	Address (give address to which approved copy of this form is to be sent)			
El Paso Natural Gas Company				1402 Denver U. S. National Center Denver 2, Colorado			

If gas is not being sold, give reasons and also explain its present disposition:

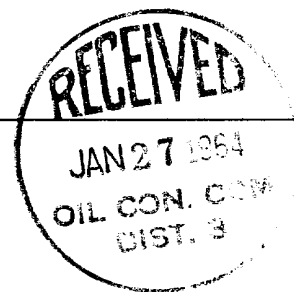
Awaiting pipeline connection.

REASON(S) FOR FILING (please check proper box)

New Well ☒ **XXX**
Change in Transporter (check one)
Oil ☐ Dry Gas ☐
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ☐
Other (explain below)

Remarks



The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 23rd day of January, 19 64.

OIL CONSERVATION COMMISSION		By
Approved by	Original Signed Emery C. Arnold	Richard S. Hunt
Title	Supervisor Dist. # 3	Mgr. of Lands & Explorations
Date	AUG 27 1964	Company Shar-Alan Oil Company
		Address 1402 Denver U. S. National Center Denver, Colorado

OPEN FLOW TEST DATA

Date: 1-23-64

Operator: Shar Alan Oil Co.

Lease: Northcutt # 1

Location: NW/4 Section 2, 23N, 1W

County: RA State: N. M.

Formation: Torreón Puraco

Pool: Undesignated

Casing: 4 1/2 " Set @ 2825 ' Tubing: 2 3/8 " Set @ 2621

Pay Zone: 2642 ' To: 2654 ' Total Depth: 2830

Choke Size: 2618 ' 2590 ' 2628 ' 2600 ' Choke Constant = C = 12.365

Stimulation Method: _____ Flow Through: Casing X Tubing _____

Shut-in Pressure Casing: 676 psig / 12 = 688 psia (Shut-in 7 days)

Shut-in Pressure Tubing: _____ psig / 12 = _____ psia

Flowing Pressure: P : 141 psig / 12 = 153 psia

Working Pressure: P_w : _____ psig / 12 = _____ psia

Temperature: T : 52 °F / 460 = 512 °Absolute

F_{pv} (from tables) : 1.019 Gravity .690 n .85

$$\text{Choke Volume} = Q = C \times P_t \times F_t \times F_g \times F_{pv}$$

$$12.365 \times 153 \times 1.0078 \times .9325 \times 1.019 = \underline{1812} \text{ MCF/D}$$

Open Flow - Aof = Q

$$Aof = \frac{\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n}{\left[\frac{473,344}{449,935} \right]^n} = 1.0520 = 1.0440$$

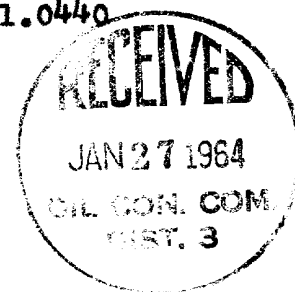
Aof = 1892 MCF/D

Tested By: _____

Witnessed By: _____

Well making spray of water during test

GeoLectric, Inc.



B. H. Keyes

OIL CONSERVATION COMMISSION
1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO

February 4, 1964

*Shar-Alon Oil Company
1402 Denver U.S. National Center
Denver 2, Colorado*

Attn: Mr. Richard S. Hunt

Dear Mr. Hunt:

D-2-23-1

We have received Forms C-104, C-110 and C-105 pertaining to your Northcutt well. We do not have a copy of an electric log on this well as yet, so I am unable to confirm the producing formation. You have indicated on Form C-104 that the well is perforated at 2586-96'; 2616-21' and 2640-54'. Form C-105 then indicates that the top of the Pictured Cliffs Formation is at 2640'; therefore from the C-104 it would appear that the well is open in both the Torrejon Puerco and the Pictured Cliffs which would, of course, be illegal. Also the Section from 2616-21' appears to be immediately above the top of the Pictured Cliffs Formation and I doubt that it would qualify as a separate completion from the Pictured Cliffs.

In reviewing miscellaneous notices submitted for the well it appears that a bridge plug may have been set at 2605' which would separate the two lower zones from the upper zone in which you eventually completed the well. However this is not clear. At any rate if wells in this area are to be completed in the Torrejon Puerco Formation we will require that any perforations in the Pictured Cliffs be squeezed off with cement prior to completion in the upper zone. I am returning the Form C-104. Will you please clarify the above points and re-submit. I believe it might also be well to write us a letter for our files indicating exactly what perforating and squeezing work was done on the three zones which were opened.

Yours very truly

*Emery C. Arnold
Supervisor District #3*

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