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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
COLONIAL PRODUCTION COMPANY
Address
1434 Westwood Boulevard, Los Angeles, California 90024
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Lease name change from Florence - Skelly
If change of ownership give name and address of previous owner
DE Florence
Petrochem Associates, Inc. Commercial Bank Tower Bldg, Midland, Texas

II. DESCRIPTION OF WELL AND LEASE
Lease Name
Skelly-Florence
Well No.
2
Pool Name, including Formation
Ballard P.C.
Kind of Lease
State, Federal or Fee Indian
Lease No.
44
Location
Unit Letter
1635 Feet From The N Line and 1850 Feet From The E
Line of Section
5 Township
23 N Range
4 W, NMPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐
Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Co.
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1492 El Paso, Texas 79999
If well produces oil or liquids, give location of tanks.
Unit
Sec.
Twp.
Rge.
Is gas actually connected?
Yes
When
4-19-67

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded
Date Compl. Ready to Prod.
12-15-66
Total Depth
2785
P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)
7076 Gr.
Name of Producing Formation
Pictured Cliffs
Top Oil/Gas Pay
2735
Tubing Depth
2721
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
10-3/4 8-5/8 32# 110 50 SX.
8-5/8 4-1/2 9.5# 2785 100 SX.
2-3/8 43# 2721

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil - Bbls.
Water - Bbls.
Gas - MCF

GAS WELL
Actual Prod. Test - MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Gas
Testing Method (pitot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
(Signature)
Pres.
(Title)
3-14-69
(Date)
OIL CONSERVATION COMMISSION
MAR 17 1969
APPROVED
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple completed wells.