Letter #2

March 18, 1970

Dear Friends:

Guess you have been wondering wh
happened to me or the well in N. Mex
Haven't had much to write about u
now. Actually we never got the mon
frac. the upper pay zone which was
one with 22 feet of saturation, both
oil and gas. The engineers of Halliburton wa
to go down to the picture Cliffs which
at 2780 and frac. there first which t
did but our production wasn't in the
picture Cliffs but the ojo alamo zone w
is a little more than two hundred p
higher, - The well is still open and is a
completed with tubing etc., actually ou
geologist's advises us to leave the wel
open and move over a few feet to
north and drill another well and core
it all the way from 2200 ft which w
a good thing and we can pick up the
ojo alamo zone which is approx. at 258
As you know we got a good well a
an unusual amount of show before
even fracturing so it might be the
2550 zone would only need a light
frac, but as you know one can't

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DIST. 3

produce
the gas would need to produce fr
another well if we get the oil
the first one. In sending the Schmi
wells which are to the North of ou
well about 3/4 of a mile from the
well we drilled And as you can se
see they got their best (or the be
weg produced from the oil Alinos
Which came in about 2563 -
and is one of the heaviest producing ga
wells in the Nation, it has produc
more than a million cubic feet a
for the past 19 years and still go
We are running a few feet higher
elevation so there's no doubt ou
will come in at Approximately
2580. In Fact the past the Spa
investors help Approve this area b
want to give them first Chance
this second well also, Actually t
will be buying in on something i
have Already Approved as you know
Gas Covers more than a 160 acre
site + This ~~not~~ Greathouse No II w
will be in the middle of the
already discovered zone.

Greenhouse year the [illegible]
as on the first. We have set up a
drilling intention for April 15, but
will need to know their decision
soon as possible there are other
that want in but I don't think
would be fair to any of us to take
in some one new on Domenicy tr
is a sure thing. Actually we could w
until the oil or gas gave out on
the first well and then produce -
other but that might take yea
and by drilling two wells we co
realize on investment from both
wells. Since our geologists has
advised us on this we have go
a block of land in that area, c
hope to drill 20 wells this spring
we have a very nice fronks Br
diesel rig now, big diesel truck a
hauling so we're just waiting on the
weather to break. Please advise i
others as to our intentions. Enclose
also are two reports on recent wells
that have been brought in to the we
of our location, that are good produ
gas wells. Write soon.

Sincerely
Juanita Franks

Continued from Sheet 1

N 24N 1W 34 C NE SE NM RAR WF 10 19

DATA CONT'D BELOW | OPERATOR | WELL NO & NAME | ELEVATION | TOTAL DEPTH | INIT PROD

LOCATION DESCRIPTION | SPUD | SURFACE CASING | CASING | PLUG BACK

CASING | PERFORATED INTERVALS | GRAVITY | CUT | CHOKE

LC FM TOP S FM TOP S FM TOP S FM TOP S FM TOP

RAINBOW 0 FP 260-300 SIP 15 MIN 485 DST 5949-6050 MANC
1HR 15 MIN WK AB DIED 1 HR REC 25 M FP 150 SIP 30 MIN 15
DST 6337-443 2HRS WK BLO INCR TO FR REC 220 GCM FP 250
SIP 30 MIN 430 DST 7098-160 30 MIN REC 110 SL GCM FP 17
SIP 30 MIN 185 DST 7164-239 MANC 22 MIN WK AB PKR FAILE
REC 1080 SL GCM FP 275 SIP 30 MIN 275 DST 8702-14 3HRS
REC 180 MC FRS WTR 420 SL MC FRS WTR FP 325 SIP 3400 DS
8740-65 2HRS REC 650 MC FRS WTR FP 0 400 SIP 3025
CRD 7139-60 REC 29 SH FRAC CRD 7357-98 REC 41 SH CRD
7398-437 REC 39 SAME CRD 7437-72 REC 35 LMY SH CRD 767
89 DAKO REC 10 HD TT SD CRD 7689-742 REC 53 SD SL SHY
SOME VRTL FRAC CRD 8637-70 REC 33 ANHY W/LM STR CRD
8670-93 REC 23 SAME CRD 8693-714 REC ANHY W/LM STR

CODES: (CI) WELL CLASS: WILDCAT -W, DEVEL. -D; F - FIELD, S - STRAT, D - DEEPENING; X - RECOMPLETION, I - INJECTION, R - REDRILL
(CD) INITIAL PRODUCTION: 1 - D & A, 2 - BOPD-FLOW, 3 - BOPD PUMP, 4 - MCFGPD, 5 - B. DIST PD, 6 - B. COND PD, 7 - SUSPENDED, 8 - BOPD SWABBED
ABBREVIATIONS: O - OIL, S - SHOW, G - GAS, W - WATER
PETROLEUM INFORMATION-1957 WHCS-RC-RM-1
DATA CONTAINED HEREIN NOT WARRANTED

N 24N 1W 34 C NE SE NM RAR WF 10 19 54

DATA CONT'D BELOW | OPERATOR | WELL NO & NAME | ELEVATION | TOTAL DEPTH | INIT PROD | COMPLETION

LOCATION DESCRIPTION | SPUD | SURFACE CASING | CASING | PLUG BACK | REFERENCE CODE

CASING | PERFORATED INTERVALS | GRAVITY | CUT | CHOKE | PROD

LC FM TOP S FM TOP S FM TOP S FM TOP S FM TOP

BOTTOM 2 ENTR SD SHOWING O.

CODES: (CI) WELL CLASS: WILDCAT -W, DEVEL. -D; F - FIELD, S - STRAT, D - DEEPENING; X - RECOMPLETION, I - INJECTION, R - REDRILL
(CD) INITIAL PRODUCTION: 1 - D & A, 2 - BOPD FLOW, 3 - BOPD PUMP, 4 - MCFGPD, 5 - B. DIST PD, 6 - B. COND PD, 7 - SUSPENDED, 8 - BOPD SWABBED
ABBREVIATIONS: O - OIL, S - SHOW, G - GAS, W - WATER
PETROLEUM INFORMATION-1957 WHCS-RC-RM-1
DATA CONTAINED HEREIN NOT WARRANTED

Another recent well that was probably the nearest to the Gas Production. A good Gas Producer. About 1½ miles from our 1 Jicarilla-F and other nearby wells in elevation.

NEW MEXICO-N
MC KINLEY CO.
BLANCO, SOUTH (DG)

Petroleum Information. CORPORATION

Twp 23n-1w
Section 8
se sw
790 fsl 1450 fwl

Opr: D. E. Florance Well : 1 Jicarilla-F

Elev: 7507 KB
Tops: Log
Pic Cliffs 3164

Dsts & Cores:

No cores or tests.

Spud: 10-28-70 Comp: 11-8-70
TD: 3300 PB:
Csg: 8 5/8 @ 110 w/125
4 1/2 @ 3300 w/125

Perf: 3230-34, 3236-44, 3248-52 w/2 pf. Sdwtrfract.

Prod Zone: Pic Cliffs 3230-3252 (gross)

Init. Prod: IPF 1731 MCFGPD, 3/4" ck on tbg, FTP 121#.

Map: NM 8-2A Contr: Young

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IDN 30-039-20345

NM-N4-179240

Schmidt well that is
[illegible] 7-
[illegible] Pic
[illegible] is to one mile
[illegible] a mile - Pic
[illegible] 1 mile all are
[illegible] deep in much higher
[illegible] structure
[illegible] so that a more
[illegible] make one pay
[illegible] at 2580'.

NEW MEXICO-N
RIO ARRIBA CO.
BLANCO, SOUTH (DC)

Petroleum Information. CORPORATION

Twp 23n-1w
Section 3
nw se
1650 fsl 1850 fel

Opr: D. E. Florance

Well #: 2 F

Elev: 6721 KB

Tops: Log

Ojo Alamo 2901
Kirtland 3082
Pic Cliffs 3189

Dsts & Cores:

No cores or tests.

Spud: 12-4-70 Comp: 7-
TD: 3335 PB: 33
Csg: 8-5/8" @ 107 w/75
4½" @ 3335 w/125

Perf: 3188-94, 3209-13, 322
88 w/1 pf. Sdwufract.

Prod Zone: Pic Cliffs 3188-3

Init. Prod: IPF 1508 MCFGP
ck, 3 hrs, FTP 122#, CAOF 1508

Map NMB-2A

Contr: Young

NM-N4-174011

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IDN 30-039-20347

Schmidt well is over one mile at 2563-2620 that at least 57 feet. This well is 3/4 mile from our well so we can expect Pic Cliffs to be deeper in structure. Our well Pic Cliffs 2893 is 8930 feet. Pic Cliffs is 2893 feet. The 2 Schmidt Pic Cliffs is 3189 feet. Pic Cliffs is 2893 feet.