

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side.)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐		GAS WELL ☒		DRY ☐		Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:										8. FARM OR LEASE NAME	
NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP EN SUR. ☐ Other ☐										F	
2. NAME OF OPERATOR										9. WELL NO.	
D. E. FLORANCE										1	
3. ADDRESS OF OPERATOR										10. FIELD AND POOL, OR WILDCAT	
3352 S. VERBENA CT., DENVER, COLORADO										So Blanco PC	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At surface 790 SL & 1450 WL										8-23N-1W	
At top prod. interval reported below										12. COUNTY OR PARISH	
At total depth										RIO ARriba	
14. PERMIT NO.										13. STATE	
										NEW MEXICO	
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
10-24-70		10-27-70		11-01-70		7508 KB		7497			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
3300		3263				→		0-3300			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION— TOP, BOTTOM, NAME (MD AND TVD)*										25. WAS DIRECTIONAL SURVEY MADE	
3230-3252 Pictured Cliffs										No	
26. TYPE ELECTRIC AND OTHER LOGS RUN										27. WAS WELL CORED	
IES										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		32#		110		12 1/4		75 sacks		None	
4 1/2"		9.5		3300		6 3/4		125 sacks		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										1 1/4 EUE	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3230-3234)										DEPTH INTERVAL (MD)	
3236-3244) 1/2" 32 holes										AMOUNT AND KIND OF MATERIAL USED	
3248-3252)										3230-3252	
										30,000# 10-20 sand and	
										40,030 gallons of water	
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping— size and type of pump)						WELL STATUS (Producing or shut-in)			
11-01-70		Flowing						Shut-in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL— BBL.		GAS— MCF.	
11-08-70		3		3/4		→		→		→	
FLOW* TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL— BBL.		GAS— MCF.		WATER— BBL.	
121		857✓		→		1731✓		→		→	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY	
Vented										Don Burton	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		TITLE		Agent		DATE		3-26-71			

***(See Instructions and Spaces for Additional Data on Reverse Side)**